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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				Byers B	
2. Name of Operator				9. Well No.	
Cities Service Oil and Gas Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Box 1919 - Midland, Texas 79702				Nadine Drinkard, West	
4. Location of Well				11. County	
UNIT LETTER H LOCATED 2080 FEET FROM THE North LINE				Lea	
660 AND FEET FROM THE East LINE OF SEC. 7 20S 38E					
				12. Formation	
				Drinkard	
				13. Rotary or C.T.	
				Rotary	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug. Work		22. Approx. Date Work will start	
3566' GR		Required/Approved		Sept. 1, 1983	
		Cactus Drilling Co.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1550'	800	Circulated
7-7/8"	5-1/2"	14, 15.5 & 17#	7100'	1100	5000'

It is proposed to drill this well to a T.D. of 7100' and test the Drinkard Formation. The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydril

The acreage dedicated to this well has not been assigned to any gas purchaser.

APPROVAL VALID FOR 170 DAYS
PERMIT EXPIRES 2/22/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elinor Stutz Title Region Opr. Mgr. - Prod. Date August 18, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE AUG 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 22 1983

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessor CITIES SERVICE OIL & GAS CORP.			Lease BYERS "B"		Well No. 1
Tract Letter H	Section 7	Township 20 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 2080 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 3565.8	Producing Formation Drinkard	Pool Nadine Drinkard, West		Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

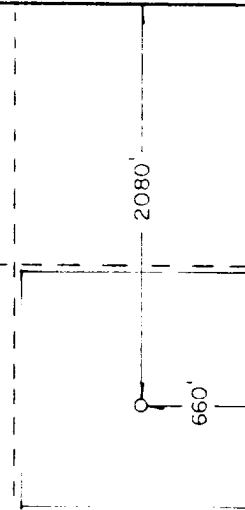
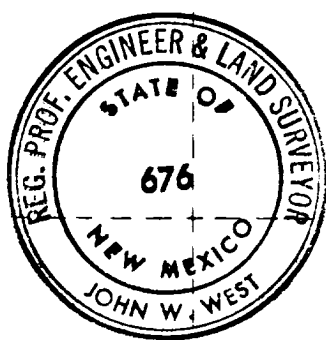
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Working interests of participating companies are as follows:

Cities	.850%
Depco	.150%
	1.000%

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Elmer Stutz
Position
Region Opr. Mgr. - Prod.
Company
Cities Service Oil & Gas Corp.

Date
August 18, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
AUGUST 15, 1983
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST** 676
RONALD J. EIDSON 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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AUG 22 1983

F.O.C.D.
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