

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
B-1536	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
STATE E
9. Well No.
12

Name of Operator	
CONOCO INC.	
Address of Operator	
P. O. Box 460, Hobbs, N.M. 88240	
Location of Well	

10. Field and Pool, or Wildcat
S. EUNICE 7 RVS. QN.

UNIT LETTER	K	LOCATED	2260	FEET FROM THE	SOUTH	LINE AND	2310	FEET FROM
THE WEST LINE OF SEC. 17 TWP. 22-S. RGE. 36-E NMPM								

12. County
LEA

3. Date Spudded	10/27/83	16. Date T.D. Reached	11/6/83	17. Date Compl. (Ready to Prod.)	12/8/83	18. Elevations (D.F., RKB, RT, GR, etc.)	3545' GR
19. Elev. Casinghead							
20. Total Depth	4000'	21. Plug Back T.D.	3840'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐

4. Producing Interval(s), of this completion - Top, Bottom, Name	
3696' - 3813' QUEEN	

25. Was Directional Survey Made
YES.

5. Type Electric and Other Logs Run	
DLL-GR, CNL-FDC-GR-CAL, CCL	

27. Was Well Cored
No.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1050'	12 1/4"	475 SXS CLASS "C"	CMT CIRC
5 1/2"	15.5 #	4000'	7 7/8"	1375 SXS CLASS "C"	CMT CIRC

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3689'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3911', 12', 16', 18' + 3920' w/ 4 JSPPF.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3696', 3701', 21', 32', 52', 56', 65', 73', 87', 93', 98', 3803' + 3813' w/ 1 JSPPF.		3911' - 3920'	20 BBLs 15% HCL-NE-FE.
(CIBP SET @ 3850' + 3844')		3696' - 3813'	26 BBLs 15% HCL-NE-FE.
			976 BBLs FRAC FLUID.
			79,500 # 20/40 SAND.

33. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
12/8/83		PUMPING - 2" x 1 1/2" x 16"		PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/9/84	24			19	3.5	116	184
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			19	3.5	116	31°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	C.R. PASCHAL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Wm A. Kuethe Administrative Supervisor 1/12/84

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1336'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1456'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2952'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3098'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3309'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3734'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3696' _____ to _____ 3920' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ (NONE) _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1336'	1336'	RED BEDS - SAND, SHALE				
1336'	1456'	120'	RUSTLER - ANHYDRITE				
1456'	2952'	1496'	SALADO - SALT				
2952'	3098'	146'	TANSIL - ANHYDRITE, SHALE, DOLOMITE				
3098'	3309'	211'	YATES - SANDSTONE, DOLOMITE, ANHYDRITE				
3309'	3734'	425'	SEVEN RIVERS - DOLOMITE, ANHYDRITE				
3734'	3999'	265'	QUEEN - SANDSTONE, DOLOMITE				

RECEIVED
JAN 19 1984
O.C.D.
MCBBS OFFICE
1984