

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.-Midland	8. Farm or Lease Name Eva Owens A
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recomplete to Blinebry ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-26-85 POH w/rods & pump
2-27-85 POH w/2-7/8 pumping setup/RIH w/ret head on 2-7/8 WS
2-28 Lwr RTRV Tool, cleaned out P.B. Sd 6477-6484 latch Bkr RBP, PU & reset Bkr RBP @ 6250, test t 1000 - OK/GO perf blinebry 6054-6094 1 JSP2F 21 holes w/ 4" CG 23 G.C.
3-1 Howco Acdz Blinebry perfs 6054-6094 w/3000 gals 15% NEFEHCL w/30 RCNBS
3-7 Howco frac Blinebry perfs 6054-94 w/2000 prepad, 8000 gals Purge1-30, 7000 gals 15% HCL acid & 5000 gals flush
3-9 CRC perf Blinebry Set II perfs 5868-5936 & 5948-5976 1 JSP2F 50 holes w/4" csg gun 23 GC
3-10 Howco acidize Blinebry Set II 5868-5936 & 5948-76 w/7000 gals 15% NEFEHCL acid
3-13 Howco acid frac Blinebry Set II perfs 5868-5936 & 5948-76 w/18000 gals Purge1-30 + 16000 gals 15% HCL acid flush w/10000 gals 2% KCL wtr
4-4- GO Perf Blinebry 5789-5827, 1 JSP2F, 20 holes, 4" CG, 23 GC
4-5 Hal Acdz Blinebry perfs 5789-5827 w/3000 gals 15% NEFEHCL + 30 7/8" RCNBS.
4-11 Howco treat Blinebry perfs 5789-5827 w/2000 G pre-pad, 8000 G Purge1-30, 7000 G 15% HCL acid & 5000 G 2% KCL wtr flush down 2-7/8 tbq
4-21 RIH w/2-7/8 pumping setup, T.S. 6170, SN 6149, Ran 2½X1½X20 Rod pump on 76 rod string
5-5 24 hrs, P,34 BO, 33 BW, 79 MCF, GOR 2324 /1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Associate Accountant DATE 5-14-85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAY 22 1985

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