

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name Eva Owens A
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> <u>1980</u> THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or WHdcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Add perfs and test Blinebry zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH w/rods & pump. Install BOP. POH & LD 2-7/8 tbg.
2. RIH w/ret. head on 2-7/8 N-80 WS. Circ sand off RBP at 6484. Ret. RBP. Reset at 6250. Test to 1000 psi. Dump 1 sx sand on RBP. Circ hole w/2" KC1 wtr. POH w/tbg.
3. Perf Blinebry 6054-6094, 1 JSP2F, 21 holes w/4" CG, 23 gc by Schlum CNL-F DC 12/18/83 which equals 6053-6093 by Pengo GR/C log 1/6/83.
4. RIH w/ret head & RDG pkr on tbg. Howco spot 50 gals *15% NEFE 6094-6044. Raise set pkr at 6000'. Trap 500 psi on csg. Addz perfs 6054-6094 w/3000 gals 15% NEFE at 5 BPM dropping 30 ball sealers spaced evenly thruout. Flush w/2" KC1 wtr. Max TP 6000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Associate Acct. DATE 9-7-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 10 1984

RECEIVED

SEP 1 0 1984

O.C.
HOBBS OFFICE