

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & PRODUCTION Co.	8. Farm or Lease Name Eva Owens A
3. Address of Operator PO Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recomplete to Tubb ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Bates WS/ POH w/ rods, left pump in hole, plunger rod broken/ TIH w/ overshot on rods to 6631/ unable to catch pump.

RIH w/ over shot on rods, tag pump @ 6631/ POH w/ rods, overshot & pump/ Nipple up BOP/ load hole w/ 115 bbls 2% KCL wtr/ release TAC, POH w/ 2-7/8 tbg & prod set up/ McCullough perf Tubbs Set II perf 6406-6434 w/ 1JSPF, total 29 holes w/ 4" CG, 23 GC .50" EH by Schlum CNL-FDC log/ RIH w/ BKR 5 1/2 RBP, 5 1/2 RDG PKR on 2-7/8 WS to 6484, set RBP/ raise RDG PKR to 6455, Test RBP & PKR to 2000 psi, OK, Release RDG & PKR/ Howco spot 1 sxs 12/20 SD on top RBP, Raise RDG to 6150'.

Lower RDG PKR to 6434/ Howco spot 1 bbl 15% NEFE acid 6434-6392, raise PKR to 6359, PKR would not set/ POH/ RIH w/ 5 1/2 retv tool, 5 1/2 RDG PKR & 2-3/8 WS to 6359, set RDG PKR/ Acdz Tubb Set II perfs 6406-6434 w/ 3000 Gals 15% NEFE acid, 45 ball sealers spaced evenly thru out/ BOP 2800, MAX 5400, MIN 3200, AVG 3620, FP 3200, 1SIP 2000.

POH/McCullough plug back w/ sand 6476 to 6392, perf Tubb set III 6307-6313 and 6320-6372, 1JSPF, 60 holes, 4" csg gun, 23 gm chg. Ran ret tool, Baker RDG PKR and 2-7/8 tbg to 2000.

Lwr pkr to 6372/ Halib spot 2 bbl 157. NEFE HCL 6372-6288'/ Raise & set PKR 6238 & trap 500psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Associate Accountant DATE June 13, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7m

RECEIVED
JUN 18 1984
O.C.D.
HOBBS OFFICE