## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Minerals & Natural Resources Department $En^{\prime}$

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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	5 Copies

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Chevron U.S	.A. Inc	· Op	CIALUI HAME	and Address				2	OGRID Numl	per	
P.O. Box 1150								1 -	4323		
Midland, TX 79702								<sup>3</sup> Reason for Filing Code CG EFFECTIVE 7/1/98			
4 AP	I Number				5 Poo	ol Name		CG	EFFECTIVE	6 Pool Code	
	-025-28	436		EUMONT:	YATES-7 R	VRS-QUEEN (	PRO GA	(2 <b>)</b>			
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	<sup>13</sup> Producir	ng Method Co	ode 14 Gas	Connection Date	<sup>15</sup> C-129	Permit Number	16	6 C-129 Effective	D 17		
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Well Test	Data									<del></del> -	
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,	_	<sup>42</sup> Oil		43 Water		44 Gas	<del>-  </del>	<sup>45</sup> AOF		_	
1 Choke Size				·		J.43		AUF	46	Test Method	
Choke Size	it the rules	of the Oil Co	nservation D	Division have been	1						
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