

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

C.A. SW-357 NM049943

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address and Telephone No.

2000 POST OAK BLVD., STE. #100, HOUSTON, TX 77056 (713) 296-600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL X 660' FEL
SEC 10, T22S, R34E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOVERNMENT "A" #2

9. API Well No.

30-025-28442

10. Field and Pool, or Exploratory Area

GRAMA RIDGE EAST (MORROW)

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACID STIMULANT TO REMOVE SCALE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Secure and RU wellhead for stimulation.
- 2) RU Halliburton to acidize w/2,500 gallons of the following 7.5% MOD-101 HCL System:
 - Estimated STI = $\pm 4,500$ Psi; BHT = $\pm 200^\circ\text{F}$.
 - Hold a safety meeting with all personnel on location. Test all lines to 6,000 Psi.
 - Pump treatment @ $\pm 2-3$ BPM.
 - Displace to bottom perf with 3% KCL containing 1 GPT CLA-STA XP & 2 GPT Lowrft 300.
 - Obtain BHP, 5, 10 and 15 minute SITP readings.
 - Flow well back ASAP.
- 3) Unload well and flow test. RU swabbing unit as necessary.

14. I hereby certify that the foregoing is true and correct

Signed Carolyn Huntton Title ENG. TECH. Date 1/8/96

(This space for Federal or State office use)

Approved by Robert J. [Signature] Title Petroleum Engineer Date 2/9/96
Conditions of approval, if any:



5-62-7-1-6