

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Minerals, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1320 - Hobbs, New Mexico 88241

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒
(other) Cmt Sq - Subsequent report of

5. LEASE
NM 049943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government 'A'

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
East Grama Ridge Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T22S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3575 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/19/85 MIRU PU. TOH w/2-3/8" tbg. Set Baker Model 'S' CIBP @ 12,700' on wireline. TIH w/3-3/8" hollow carrier csg gun & perf. 4-1/2" liner @ 12,660-12,670' w/2 JSFP. Set retainer @ 12,570' & cmt sq perf w/100 sxs Class 'H' cmt w/.6% Halad-9. Sq perf 12,660-12,670' w/6000 psig. Drld out & tstd sq w/1200 psig. Sq failed hold pressure. TIH w/Baker Model 'R' dbl grip pkr & spotted 500 gals 15% HCl acid 12,680-12,176'. Set pkr @ 12,175' & broke dn perf. TOH w/pkr. Set retainer @ 12,538' & cmt sq perf w/100 sxs Class 'H' cmt. Sq perf 12,660-12,670' w/6000 psig. Drld out & tstd sq w/1000 psig for 30 min, held OK. Drig out CIBP @ 12,700'. TIH w/3-3/8" hollow carrier csg gun & perf Morrow 'X' zone 12,715'-12,740' w/2 JSFP. Set Baker Model 'R' dbl grip pkr @ 12,700'. Well flowing as follows:
3/11/85 FTP - 0 psig, F 250 BWPD w/trace gas on 1" chk.
3/20/85 FTP - 30 psig, F 300 MCFPD w/heavy wtr spray on 1" chk.
3/25/85 On sales to Llano, Inc. pipeline @ 3:00 PM w/600 MCF & 200 BWPD rate, LP-600 psig,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chen

TITLE

Vice President

DATE

4-28-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Gu
MAY 8 1985

*See Instructions on Reverse Side

CARISBAD, N.E., MEXICO

RECEIVED
MAY 10 1946