

HOBBES, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Minerals, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1320, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE C-A-8E-357 NM 049943	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Government 'A'	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME East Grama Ridge Morrow	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T22S, R34E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3575 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU PU. Unable to est. inj. rate into Strawn perf. 11,772'-792' w/4300 psig. Removed x-mas tree & installed BOP. Released MWL ISA from liner hanger & TOH. TIH w/3 3/4" bit on 2 3/8" tbg & spotted 420 gals. 15% double inh. NE HCI acid across perf, well on vacuum. Set Baker Model 'R' double grip pkr. @ 10,939'. Pumped 50 sxs Class 'H' cmt. containing .6% Halad-9. Sq. Strawn perf. w/5200 psig. TOH. TIH w/3 3/4" bit & drlg. cmt. 11,337'-11,792'. Tested sq. w/1000 psig. for 10 min, held okay. Drilled out Morrow cmt. sq. 12,428-724'. Tagged PBD @ 12,937' & tested sq. w/1000#, held okay. Displaced 10# brine w/450 bbls. pkr fluid. Spotted 250 gals. 10% acetic acid 12,750-12,355' TOH. TIH w/Baker Model 'R' double grip pkr. Removed BOP, set pkr @ 12,188' & installed x-mas tree. Tested wellhead w/10,000 psig, held okay. TIH w/1 9/16" thru tbg gun & perf. Morrow 'X' zone 12,715-740' w/2 JSPF. Well flowing 60-70 BWPD w/trace gas, FTP-0 psig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED W. L. Mear TITLE Vice President DATE 2-18-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: None

MAR 6 1985

FEB 21 1985

*See Instructions on Reverse Side

HOBBES, NEW MEXICO

RECEIVED

MAR -7 1985

U.S. DEPT. OF JUSTICE
HOMELAND SECURITY

L. M. DE GOS. COMMISSION
P. O. BOX 1080
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Minerals, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1320, Hobbs, NM 88241

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing test and cement job</u>		

5. LEASE
C. A. SW-357 NM-049943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government "A"

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
East Grama Ridge Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T22S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3575' GR

(NOTE: Report results of multiple completion or change on Form 9-330.)

DEC 20 10 36 AM '83
BUREAU OF LAND MANAGEMENT
ROSEMOUNT DISTRICT

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-83 Set 7" 23#, 26#, L-80 (SFJP), S-95 (LT&C) & P-110 (LT&C) csg. in 8½" hole @ 11,260'. Halliburton cmted csg. w/ 350 sxs. HLC w/¼/sx flocele followed by 350 sxs Class "H" cmt w/ .5% CFR - 2 & .3% HALAD 22-A. WOC - 21½ hrs. Tstd. csg. w/2000# for 30 min., held O.K. Drlg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice-President

DATE

12-27-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984

[Signature]

ROSEMOUNT, NEW MEXICO

*See Instructions on Reverse Side