

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28456
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A. B. Reeves
8. Well No. 7
9. Pool name or Wildcat Eumont (Y-7R-Qn) Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Doyle Hartman	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	
4. Well Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line Section 29 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3515.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Fracture stimulation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-90 RU Clark Well Service. Install new 5-1/2"X2-3/8" tbghead. Prepare wellhead for frac job. RU Halliburton.

4-19-90 Finish RU Halliburton. Fracture well with total 195,600 gals 50-50 blend gel water and CO2 carrying a total 369,500 lbs of 20/40, 12/20 and 8/16 sand. Average rate 36.3 BPM, average TP 1567 psig and Average CP 2670 psig. ISIP TP = 1611 psig, CP = 2540 psig. Flow well back to pit to clean up.

4-20-90 Kill well. RU ABC foam unit and NOWCAM and clean out sand fill to PBTD @ 3668' RK3. Kill well and run 113 jts 2-3/8" OD EUE tbg + SN + MA. Land tbg @ 3642' RKB. Ran 1-1/4" insert pump and 3/4" KD rod string. Buttoned up wellhead and placed well to pumping at 10-1/2 SPM x 64" stroke x 1-1/4" plunger and turned well down sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 5-24-90

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAY 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: