

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

A. B. Reeves

9. Well No.

7

10. Field and Pool, or Wildcat

Eumont Yates Seven

River Queen (Pro Gas)

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

OTHER

2. Name of Operator

Sun Exploration & Production Company

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 29 TWP. 20-S RGE. 37-E NMPM

15. Date Spudded

11-17-83

16. Date T.D. Reached

11-21-83

17. Date Compl. (Ready to Prod.)

2-4-84

18. Elevations (D.F., R.A.B., R.T., GR., etc.)

3515.1' GR

19. Elev. Casinghead

20. Total Depth

3675

21. Plug Back T.D.

3626

22. If Multiple Compl., Flow Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Queen 3452 - 3675

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL

27. Was well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24=	455	12-1/4	375 SXS	--
5-1/2	14=	3675	7-7/8	1000 SXS	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3375	3368

31. Perforation Record (Interval, size and number)

3560-3580 - 1 JSPF 2 holes w/4" CG 22GC

3452-3520 - 1 JSPF 35 holes w/4" CG, 23GC

CONT'D QUESTION 32:

3452-3520 - Frac w/60,000 gal 70 Qual Foam & 47,000# 20/40 sd & 26,000# 12/20 sd.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3560-80	Acidz w/2000 gals 15% NEEHCL
	Frac w/22,000 gals 70 Qual. Foam and 22,000 20/40 sd.
3452-3520	Acidz w/6000 gals 15% NEEHCL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Oil		flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/16/84	4 hrs.	64/64		0	283	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180	0						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

R. A. Sadler

35. List of Attachments

C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Sr. Accounting Asst.

DATE

2-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 19 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1133	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2614	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2870	T. Devonian	T. Menefee	T. Madison
T. Queen 3452	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3610	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abc	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3452 to 3580	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1133	2614	1481'	Anhydrite & Thin Shales
2614	2870	256'	Sandstone and Dolomite, some Anhydrites
2870	3452	582'	Dolomite, Sandy Dolomites, Sandstone
3452	3610	158'	Sandstone, Dolomitic Sands
3610	3675	15'	Dolomite, Sandy Dolomites

FEB 20 1934
O.C.D.
MOBBS OFFICE