

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28470

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

7. Lease Name or Unit Agreement Name

Byers B

008584

8. Well No.

2

9. Pool name or Wildcat

047090

Monument-Tubb Pool

4. Well Location

Unit Letter G : 2080 Feet From The North Line and 1980 Feet From The East Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3563'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T0 - 7100' PBT0 - 6725' Perfs - 6401 - 6599'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 9/11/95

TYPE OR PRINT NAME David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 19 1995

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
BYERS B #2
SEC 7 T20S R38E
LEA COUNTY, NM

Plub 5871-5162

*P.F.
Drill
6:40
6:45*
MIRU PU 2/23/95, POOH W/ RODS & PUMP, NDWH, NUBOP, POOH W/ TBG. RIH W/ CIBP & SET @ 6760', DUMP 35' CEMENT ON TOP, RIH & SET PKR @ 5677', EIR @ 3BPM @ 2000# INTO PERFS 5889-5963', M&P 100sx P+ W/ .3% CFR-3 FOLLOWED BY 50sx P+ NEAT, SQZ TO 2000#, WOC. RIH & TAG CMT @ 5375', DO CMT TO 5981', TEST CSG TO 1500#, LOST 600# IN 5min. RIH & SET CR @ 5800', EIR @ .9BPM @ 2500#, M&P 50sx CL C W/ .3% CFR-3 FOLLOWED BY 50sx CL C NEAT, SQZ TO 2500#, WOC. DO CMT, TEST CSG TO 1000#, HELD OK. DRILL & CLEAN OUT OT 6600', CIRC HOLE W/ 2% KCL WATER. PERF W/ 1 JSPF @ 6401-02, 58-69, 81, 84-86, 6492-6510, 47-48, 56, 61, 6565', TOTAL 42 HOLES. RIH W/ BAKER LOC-SET PKR & ON/OFF TOOL & SET @ 6325'. ACIDIZE W/ 4000 gal 15% NEFE HCL ACID, ISIP-2390#, SWAB 67-BLW IN 2-1/2hrs. FRAC W/ 62500gal 40# BORATED X-LINKED GEL W/ 242000# 16/30 SAND, ISIP-3980#. SITP-600#, OPEN WELL TO PIT & DIED, RU COIL TBG UT, CO SAND TO 6725', POOH. SITP-100#, SWAB 11hrs FOR 127-BLW W/ SLIGHT SHOW OF GAS. POOH W/ PKR & WS TBG, RIH W/ TAC & 2-7/8" TBG & SET @ 6395', RIH W/ 2-1/2"x 1-1/4"x 20' PUMP ON 88 RD STR, NDBOP, NUWH. RDPU 3/16/95. TEST WELL 3/18-5/10/95 FOR 359-BO, 1370-BW.

MIRU PU 5/11/95, NDWH, NUBOP, POOH W/ RODS, PUMP & TBG. RIH & TAG @ 6713', POOH. PERF ADD'L TUBB @ 6523-44, 74-76, 81-84, 95-6599', TOTAL 34 HOLES. ACIDIZE W/ 5000 gal 15% NEFE HCL ACID, ISIP-2720#, SWAB 6hrs FOR 88-blw, SOME GAS. SITP-500#, FLOW 25-BO, 20-BLW IN 1HR, CIRC HOLE, POOH W/ TBG. RIH W/ COMPL TEG & SET @ 6654', RIH W/ 2-1/2"x 1-1/4"x 20' PUMP ON 88 RD STR, NDBOP, NUWH, RDPU 5/19/95. TEST WELL 5/20-6/12/95 FOR 106-BO, 778-BW.

SI WELL 6/13-6/28/95 FOR PUMPING UNIT REPAIRS, PUT BACK ON TEST 6/29-7/11/95 FOR 129-BO, 238-BW.

MIRU PU 7/12/95, NDWH, NUBOP, FISH RODS & PUMP, POOH W/ TBG. RIH & CLEAN OUT, CHC. ACIDIZE W/ 5000 gal 15% NEFE HCL ACID, ISIP-2600#, SWAB 7hrs FOR 1-BO, 94-BW. SITP-750#, SWAB 6-1/2hrs FOR 3-BO, 37-BW, CIRC W/ SCALE INHIB. RIH W/ TBG & SET @ 6522' & SAME PUMP & RODS, NDBOP, NUWH, RDPU 7/19/95. TEST WELL FROM 7/20-8/28/95 FOR 186-BO, 1132-BW.

NMOCD POTENTIAL TEST 8/29/95.

24HRS 12-OIL 12-WATER 39.0 API GAS TSTM

RECEIVED

SEP 12 1995