Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-28470

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Byers B

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. Yadicon 2

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat R9937 Nadine Blinebry, West & Nadine Drinkard, West

4. Well Location
Unit Letter G : 2080 Feet From The North Line and 1980 Feet From The East Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Add Add'l Drinkard Perfs	☒			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 7100' PBTD - 6952' Blinebry - 5889'-5962' Drinkard - 6870'-6917'

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Prod. Acct. DATE 1/28/93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 01 1993

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURES
BYERS B #2

1) MIRU rig. Kill well w/2% KCl water. POOH w/rods and pump. ND WH and NU BOP's. Release AC @ 5802' and POOH.

2) PU 4-3/4" RB and 5-1/2" csg scraper and TIH. C/O to PBTD @ 6952'. POOH.
   a) Caution: Tight spot noted in chrono's at 6272'.

3) RU WL. Perforate the following Drinkard intervals using a 4" csg gun loaded 2 spf: 6808-16', 6818-29', 6832-38', 6843-54'. POOH and RD WL.
   a) Correlate depth w/Welex Micro-Seismogram GR/CCL Log Run #1 dated 1/3/84. GR is on depth w/OH logs. Should be able to shoot off of collars.

4) PU 5-1/2" PPI packer w/2' spacer and RBP. TIH to ±6940' and set RBP. Set pkr and test to 2500 psi. Drop RFC valve and function test. RU service company and acidize Drinkard using 25 gals/ft of 15% NEFE acid mixed w/mutual solvent (1100 gals). Set pkr above perfs. Pull RFC valve and stg valve and acidize w/1900 gals of NEFE acid. RU swab and swab back load. Mix and pump SOC treatment for scale as per attached recommendation from Baker Chemicals.
   a) Perforations are as follows: 6808-16', 6818-29', 6832-38', 6843-54', 6870-71', 6899-900', 6910', 6915-17'.

5) TIH and latch on to RBP. PU to ±6000' and set RBP. Drop stg valve and test pkr. Drop RFC valve and function test. Acidize Blinebry using 25 gals/ft of 15% NEFE acid mixed w/mutual solvent (275 gals). Set pkr above perfs. Pull RFC and stg valve and acidize w/1225 gals of 15% NEFE acid. RD service company. RU swab and swab back load. Mix and pump SOC treatment for scale as per attached recommendation from Baker Chemicals.
   a) Perforations are as follows: 5889-93', 5896', 5901', 5957', 5959', 5961', 5963'.

6) TIH and latch on to RBP. POOH and LD RBP and PPI. RIH w/production string. ND BOP's and NU WH. Run rods and pump. PWOL. RD&R rig. Report volumes until a stabilized rate has been obtained.