

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28470
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Byers B
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	8. Well No. 2
4. Well Location Unit Letter <u>G</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	9. Pool name or Wildcat Nadine Blinbry, West & Nadine Drinkard, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7100' PBTD-6952' Blinbry perfs 5889'-5962' Drinkard perfs 6870'-6917'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 5/20/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
Byers B #2
Sec 7 T20S R38E
Lea County, New Mexico

MIPU, POH w/ rods & pump, NDWH, NUBOP. RIH w/ bit, csg scraper on 2-7/8 tbg, CO to 6960'. RIH & set RBP @ 6937', acidized Drinkard perfs 6870-6917' w/ 5000gal 15% NeFe HCl acid, MaxP-3500# MinP-2500# AvgP-2700# ISIP-1850# 5minP-1700 10minP-1590# 15minP-1425#. Swab 10 hrs for O-BO, 134-BLW. POOH & set RBP @ 6198' & acidized Blinebry perfs 5889-5963' w/ 5000gal 15% NEFe HCl acid, MaxP-3100# MinP-2920# AvgP-2950# ISIP-2550# 5minP-2250# 10minP-2180# 15minP-2100#. Swab 2-BO 79-BLW in 6 hrs, good show of gas. Rel RBP & POOH, RIH w/ TAC @ 5802' & 2-7/8" tbg & set @ 6918', NDBOP, NUWH. RIH w/ 2-1/2"X 1-1/4"X 18'X 24' BHD pump w/ 1" Steel & FG rods. RDPU. Test well as follows: (12-SPM on 86" stroke)

<u>TIME</u>	<u>OIL</u>	<u>WATER</u>	<u>Time</u>	<u>OIL</u>	<u>WATER</u>
24hr	0	88	24hr	0	130
24hr	14	87	24hr	15	89
24hr	2	59	24hr	13	59

24hr NMOCD Potential Test -
12-BO, 55-BW, 120-G, 10000 GOR, 36.0° @ 60°.

Blinebry perfs 5889-5963' 2-BO, 27-BW, 4-G, 2000-GOR
Drinkard perfs 6870-6917' 10-BO, 28-BW, 116-G, 11600-GOR