Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28470

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Byers B

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. 2

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat: Nadine Blinebery, West ~~Nadine Drinkard, West~~

4. Well Location
Unit Letter G : 2080 Feet From The North Line and 1980 Feet From The East Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7100' PBTD-6952' Blinebry Perfs 5889'-5963' Drinkard Perfs 6870'-6917'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Accountant DATE 3/28/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. POOH w/ pump & rods. ND WH. NU BOP. Rel Trico AC & POOH w/ 7/8" tbg, AC & BHA.

2. RIH w/ 4-3/4" RB & 5-1/2" csg scraper on tbg to 6960'. RU RU & CO to 6960' if necessary. Obtain an analysis of any scale recovered from both the Blinebry (5889'-5963') and Drinkard (6870'-6917') zones. POOH w/ tbg, csg scraper & RB.

3. RIH w/ 5-1/2" RBP, 3 jts TP & treating pkr on tbg. Set RBP @ 6935'. POOH w/ tbg to 6918'.

4. If sulfate scale is present in the Drinkard, mix 25 gal Tret WF-277 w/ 500 gal 15% NEFe HCl acid & spot 90 gal from 6918'-6828'. PU & set pkr @ 6738' w/ btm TP @ 6828'. Pump remaining 435 gal & flush to btm perf w/ 2% KCl wtr. SI 2 hrs. Swab back load. Rel pkr. RIH & spot 55 gal Tret SP-398 scale converter from 6918'-6862'. PU & set pkr @ 6738'. Displace converter into perfs w/ 18 gal 2% KCl wtr. SIW 24 hrs. Swab back load.

   Note: Skip step 4 if sulfate scale is not present in the Drinkard.

5. Spot 90 gal 15% NEFe HCl acid from 6918'-6828'. PU & set pkr @ 6738' w/ btm TP @ 6828'. Acidize Drinkard w/ 4910 gal 15% NEFe HCl acid @ 4 BPM using 15 ball sealers for diversion. Keep WHTP below 3500 psi. Flush to btm perf w/ 2% KCl wtr. Rel pressure on annulus & swab back load. Report volumes recovered.

6. If sulfate or carbonate scale was present in the Drinkard, mix 55 gal Tret SP-252M scale inhibitor in 20 bbl fresh wtr. Pump inhibitor into formation, overdisplacing w/ 60 bbl prod wtr.

7. RIH to 6935' and latch onto RBP. POOH to 6000' and set RBP. POOH w/ tbg to 5963'.

8. If sulfate scale is present in the Blinebry, mix 25 gal Tret WF-277 w/ 500 gal 15% NEFe HCl acid & spot 90 gal from 5963'-5873'. PU & set pkr @ 5783' w/ btm TP @ 5873'. Pump remaining 435 gal & flush to btm perf w/ 2% KCl wtr. SI 2 hrs. Swab back load. Rel pkr. RIH & spot 90 gal Tret SP-398 scale converter from 5963'-5873'. PU & set pkr @ 5783'. Pump 20 gal converter and displace into perfs w/ 16 gal 2% KCl wtr. SIW 24 hrs. Swab back load.

   Note: Skip step 8 if sulfate scale is not present in the Blinebry.

9. Spot 90 gal 15% NEFe HCl acid from 5963'-5873'. PU & set pkr @ 5783' w/ btm TP @ 5873'. Pressure annulus to 1000 psi. Acidize Blinebry w/ 4910 gal 15% NEFe HCl acid @ 4 BPM using 40 ball sealers for diversion. Keep WHTP below 4100 psi. Flush to btm perf w/ 2% KCl wtr. Rel pressure on annulus & swab back load. Report volumes recovered.

10. If sulfate or carbonate scale was present in the Blinebry, mix 55 gal Tret SP-252M scale inhibitor in 20 bbl fresh wtr. Pump inhibitor into formation, overdisplacing w/ 60 bbl prod wtr. Rel pkr, RIH to 6000' & latch onto RBP. POOH w/ tbg, pkr, TP & RBP. RIH w/ production BHA & tbg. Set tbg 5' below btm perf. ND BOP. NU WH. RIH w/ pump & rods. SIW 24 hrs.

11. Start well pumping. Monitor & report volumes recovered and fluid level. RD PU.