STATE OF NEW MEXICO

UL CONSERVATION DIVISIO.

.

٦

Form C-104 Revised 10-1-78

ENERGY AND MINERALS DEPARTME			Form C-104 Ravised 10-1-78
0.07 10710 0111100	UIL CONSERVATION DIVISIO		
		NEW MEXICO 87501	
V.L.U.S.			
	REDUEST	FOR ALLOWABLE	
AND			
PROBATION PAODATION DEFICE Operator	AUTHORIZATION 10 TR	ANSPORT UIL AND NATURAL G	AS
Cities Service Oil	and Gas Corporation		
P.O. Box 1919 - Mid	land Toxac 70702		
Reason(s) for filing (Check prope		Other (Please explain	,
New Well	Change in Transporter of:		
Recompletion Change in Ownership		ry Gas	
If change of ownership give na			
and address of previous owner.			
II. DESCRIPTION OF WELL A			
Byers B	Well No. Pool Name, Includi 2 Nadine Blin		Lecse No
Location	2 Nadine Blin	ebry, west side, r	ederal or Fee Fee
Unit Letter G ; 2	2080 Feet From The North	_Line andFeet F	rom The West East
Line of Section 7	T. mahip 20S Bange	205	
	······································		County
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS Address (Give address to which a	approved copy of this form is to be sent)
Koch Oil Company of	Texas, Inc.		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 1558 - Breckenridge, Texas 76024 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook - C If well produces off or liquids, Unit Sec. Twp. Rge. Is gas octually connected?			a, Texas 79762
cive location of tanks.	G 7 20S 38E	1	4-17-84
If this production is commingled IV. <u>COMPLETION DATA</u>	with that from any other lease or po		
Designate Type of Compl	etion = (X) Oil Well Gas Well	II New Well Workover Deeper	n Plug Back Same Resty, Diff. Res
Date Spudded 12-8-83	Date Compl. Ready to Frod. 6-1-84	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc		7100' Top Oll/Gas Pay	6952' Tubing Depth
3563' GR	Blinebry	5889'	6797'
Periorations 2 SPF @ 5889,	5890, 5891, 5892, 5893,	5896 and 5901'	Depth Casing Shee 7100'
	TUBING, CASING,	AND CEMENTING RECORD	7100
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	8-5/8"	1552'	800
1-1/0	5-1/2"		2200
	<u> </u>		
V. TEST DATA AND REQUEST OIL WELL		e after recovery of socal volume of load (depth or be for full 24 hours)	oil and must be equal to or exceed top all:
Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
6-1-84	6-1-84	Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bhls.	Water-Bbls.	Gas-MCF
	3	18	1
OAD TOX Y			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		Cosing Pressure (Bridt-10)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	11	ATION DIVISION
I hereby certify that the rules an	d regulations of the Oll Conservatio	APPROVED AUG 3	0 1984
Division have been complied wi	th and that the information given he beat of my knowledge and belief		
		PT · ·	18 44 - Nobel Contractor <mark>(1944) (2014)</mark> 20 - Marca Alex, Statu
		TITLE	
5"0	trat	11	In compliance with RULE 1104,
Region Operations Manager - Production		If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviat, tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all:	
	Date)	Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi	
		Separate Forms C-104 must be filed for each pool in multi; completed wells.	