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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Name of Lease Name Byers B
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Nadine, Drinkard, West
15. Elevation (Show whether DF, RT, GR, etc.) 3563' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Completion Data ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7100' Lime, PBTD 6952'. Well Complete. MIRU completion unit and DO to 7045'. Perforated the Drinkard Zone w/1 SPF @ 6870, 71, 99, 6900, 10, 15, 16, 17, 72, 74, 76, 78, 91, 92 and 6993'. RIH w/5-1/2" RTTS on 2-7/8" OD tubing and set RTTS @ 6272'. Acidized Drinkard Perfs 6870 - 6993' w/5000 gals 15% HCL acid. Max press 3700#, min press 2800#, AIR 4.0 BPM, ISIP 2700#, 5 min SIP 2100#, 10 min SIP 1750#, 15 min SIP 1600#, 45 min SIP 400#. 36 hr SITP 450#. Swabbed 9 BO + 136 BW/8 hrs. Released RTTS set @ 6272' and reset @ 6955'. Swabbed 3 BO + 125 BW/7 hrs. thru Drinkard Perfs 6972 - 6993'. Pulled tubing and RTTS. Set a CIBP @ 6952'. RIH w/5-1/2" RTTS on 2-7/8" OD tubing and set RTTS @ 6752. Swabbed 4 BO + 46 BW/8 hrs. Acidized Drinkard Perfs 6870 - 6917' w/2500 gals 15% HCL acid. Max press 5000#, min press 2000#, AIR 3.9 BPM, ISIP 2100#, 5 min SIP 1900#. Swabbed 17 BO + 14 BS/8 hrs. Pulled tubing and RTTS. Perforated the Blinbry Zone w/2 SPF @ 5889, 90, 91, 92, 93, 96 and 5901'. RIH w/5-1/2" RTTS and RBP on 2-7/8" OD tubing and set RBP @ 6202' and RTTS @ 5762'. Swabbed 0 BO + 14 BW/3 hrs. Acidized Blinbry Perfs 5889 - 5901' w/5000 gals 15% HCL acid. Max press 5800#, min press 2800#, AIR 4.1 BPM, ISIP 2400#, 5 min SIP 2300#, 15 min SIP 2300#. Swabbed 5 BO + 10 BLW/8 hrs. Pulled tubing and RTTS. Fraced Blinbry Perfs 5889 - 5901' down 5-1/2" casing w/32,000 gals 30# cross linked 2% KCL gelled water + 36,000# 20/40 sand. Max press 3700#, min press 2850#, AIR 13 BPM, ISIP 2660#, 5 min SIP 2520#, 10 min SIP 2470#, 15 min SIP 2440#, 60 min SIP 2400#. Ran and set 2-7/8" OD tubing @ 5997'. Ran rods and a BHP and put well on pump. Pumped 5 BO + 30 BW/24 hrs. Pulled tubing, rods and BHP.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz

TITLE Region Operations Manager - Prod. DATE 3-5-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1984

DATE

O.C.D. C.D.
HOBBS OFFICE

1984

Ran tubing and pulled BHP at @ 6202'. RIH w/5-1/2" KITS on 2-7/8" OD tubing and set KITS and tubing @ 6797'. Ran rods and a 2-1/2" x 1-1/4" x 24' BHP and put well on pump. Pumped on potential, from Drinkard Perfs 6870 - 6917', 19 PO + 17BW/24 hrs., GOR 907, Grav. 34.30.