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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil and Gas Corporation

8. Farm or Lease Name

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

9. Well No.

4. Location of Well
UNIT LETTER G LOCATED 2080 FEET FROM THE North LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

THE East LINE OF SEC. 7 TWP. 20S RGE. 38E 40PM

2

15. Date Spudded 12-8-83 16. Date T.D. Reached 12-25-83 17. Date Compl. (Ready to Prod.) 3-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 3563' GR

Nadine, Drinkard, West

20. Total Depth 7100' 21. Plug Back T.D. 6952' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

11. County

24. Producing Interval(s), of this completion - Top, bottom, Name
6870 - 6917' - Drinkard

Lea

26. Type Electric and Other Logs Run
CNL, LDT, GR-Cal., DLL-MSFL & Deviation Survey

19. Elev. Casinghead

27. Was Well Cored
No

25. Was Directional Survey Made

28. CASING RECORD (Report all strings set in well)

No

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1552'	12-1/4"	800 sacks	Circulated
5-1/2"	17#	7100'	7-7/8"	2200 sacks	Circulated

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6797'	6797'

31. Perforation Record (Interval, size and number)
1 SPF @ 6870, 71, 99, 6900, 10, 15, 16 and 6917'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6870 6917' AMOUNT AND KIND MATERIAL USED 7500 gals 15% HCL acid

33. PRODUCTION
Date First Production 1-6-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/4" x 24' - Insert Well Status (Prod. or Shut-in) Producing
Date of Test 3-2-84 Hours Tested 24 hrs. Choke Size _____ Producing For Test Period _____ Oil - Bbl. 19 Gas - MCF 17 Water - Bbl. 17 Gas - Oil Ratio 907
Flow Tubing Press. _____ Casing Pressure _____ Calculated 14-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) 34.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By P. C. Hayes

35. List of Attachments
Above listed logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. L. Stutz TITLE Reg. Opr. Mgr. - Prod. DATE 3-5-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2740'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3562'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4106'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5353'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5850'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6392'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6731'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7028'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1472'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560	1560	Surface Rock, Red Beds & Anhydrite				
1560	3350	1790	Salt & Anhydrite				
3350	3945	595	Anhydrite & Lime				
3945	4520	575	Lime				
4520	4930	410	Lime & Sand				
4930	7100	2170	Lime				
			T.D. 7100'				

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MAY 1 1984
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MAR 7 1984
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