

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CC: BLM OFF AL WF Chron Anna Vicki W

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390; MIDLAND, TEXAS 79702 915 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FWL & 660 FSL, SEC 20, T22S, R36E

5. Lease Designation and Serial No.  
LC-030132(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CITIES FEDERAL #2

9. API Well No.

30 025 28474

10. Field and Pool, or Exploratory Area

96132 JALMAT SWD: Seven Rivers-Queen

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
6-28-99 THROUGH 7-23-99

- 1) POH & REMOVED PRODUCTION EQUIPMENT.
- 2) TIH W/PKR. SET PKR ABOVE PRODUCTION PERFS. TESTED CSG/TBG ANNULUS TO 500 psig. HELD OK.
- 3) SQUEEZED PERFS 3492-3860' W/150 SX CLASS "C" CMT. SQUEEZE DID NOT HOLD. RESQUEEZED W/100 SX CLASS "C" CMT. SQUEEZED TO 2000 psig. HELD OK.
- 4) SD WOC.
- 5) DRLD OUT CMT & TESTED SQUEEZE TO 500 psig. HELD OK.
- 6) PERFORATED 3492-3502', 3512-3520', 3572-3574', 3588-3594', 3674-3678', & 3772-3788', 2 SPF, 136 HOLES.
- 7) ACIDIZED PERFS 3492-3788' W/6400 GALS 15% HCL ACID.
- 8) TIH W/INJECTION TBG & PKR. SET PKR @ 3458'.
- 9) LOADED CSG/TBG ANNULUS. PRESSURED TO 500 psig. LEAKED OFF.
- 10) TOH W/INJECTION TBG & PKR.
- 11) RU WL & SET CIBP @ 3480'. CAPPED W/1 SX SD.
- 12) TIH W/117 JTS 4" 11#/FT J-55 LINER. SET LINER from surface to 3468'. CEMENTED LINER W/150 SX CLASS "C" CMT. CIRCULATED 12 SXS TO PIT.
- 13) SD WOC.
- 14) DRLD OUT FLOAT SHOE & DRLD UP CIBP @ 3480'.
- 15) TIH W/2-3/8" J-55 IPC BUTTRESS TBG & AD-1 PKR. SET PKR @ 3441'. LOAD CSG/TBG ANNULUS & TESTED TO 300 psig. HELD OK.
- 16) HOOKED UP WELLHEAD AND BEGAN DISPOSAL. (REPLACES CITIES FEDERAL #1 SWD)

14. I hereby certify that the foregoing is true and correct.

Signature

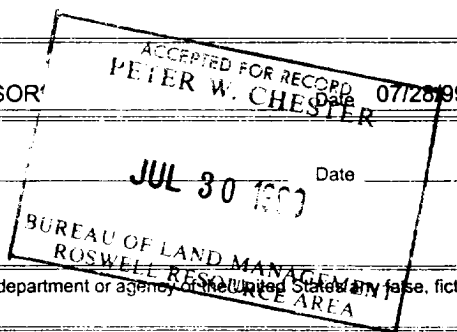
Title AREA SUPERVISOR

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

TP SN GWW

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