N. M. OIL GONS, COMMISSION

P. O. BOX 1980

Form Approved. judget Bureau No. 42-R1424

UNITED	STATE	SHOBBS.	NEW	MEX!C
DEPARTMENT O	F THE	INTERIOR	}	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-030132 (b)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME SIGNATURE SIG
1. oil gas well other	Cities Federal as 56.53 9. WELL NO. 24 16.53 2
2. NAME OF OPERATOR Zia Energy, Inc. 3. ADDRESS OF OPERATOR	Jalmat
P.O. Box 2219, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., Mª OREBLK. AND SURVEY OR AREA Sec. 20 T22S R36E
below.) AT SURFACE: 660° FSL & 660° FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE 1. Lea NM 1. NM 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-025-28474 15. ELEVATIONS (SHOW DF, KDB, AND WD)

2. NAME OF OPERATOR Zia Energy, Inc. 3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA Progen State SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: to the first of a second secon TEST WATER SHUT-OFF FRACTURE TREAT Ö SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone Paroiterago llew betgeoos no common ent be mont beacott REPAIR WELL change on Form 5 330.) PULL OR ALTER CASING anoilour ten ni oluod**a** k i stab diker o bodtem o o ed bila o MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state an portionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and including estimated date of starting estim 1. Commence operations to fracture treat on 5/1/85 2. Rig up well servicing unit. Pull tubing & rods. 3. Install BOP. 4. Fracture treat using 80,000 gallons of gelled 2% KCL and 184,000# of sand. Treating through the 52" casing into existing perforations.

Rerun tubing, rods and pump. Put well on production Put well on production is to product to prod 5. Rerun tubing, rods and pump. ignitimdue iot be the well is eded al-thop ancipulitani io voied narode ets load water and to produce. bas to stand of the stand of th th cessed or cros te about to the state of the st 9.09 2.09 Cofety Valve: Manu and Tune

Subsurface Safety Valve: Manu. and Type		्रा के कि कि स्वार्थ के कि
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Engineer	DATE _	4/24/85 % % % % % % % % % % % % % % % % % % %
(This space for Federal or State office us	· •)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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