BTATE OF NEW MEXICO		ATION DIVISION	Form C-104 Rovised 10-1-78
5ANTA FT FILE U 9.0.1.	SANTA FE, NEV	W MEXICO 87501	
TRANSPORTER OIL OIL AND			
0 A5 0 PERATOR PADRATION 0 PERCE Cymerator		PORT OIL AND NATURAL GAS	
Zia Energy,	Inc.		
P.O. Box 60	3, Hobbs, NM 88240		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	
New Well A Recompletion			
Change In Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN Leose Name Cities Federal	Well No. Pool Name, Including F	ormation (Gas) Kind of Lease S Seven RiversXXX Federal	
Unit LetterM;6	60 Feet From The West Lir	ie and <u>660</u> Feet From T	be South
Line of Section 20 T	ownship 22 South Range	36 East . NMPH,	Lea Courty
DESIGNATION OF TRANSPO Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cosinghead Gas _ cr Dry Gas [] Address (Give address to which approved copy of this form is to be support to be supported to be support			
<u>Petro-Lewis Corpor</u>	unit Sec. Twp. Rge.	P.U. BOX 2250, Denv Is gas actually connected?	n Colorado OUZUI
If well produces oil or liquids, give location of tanks.	L 20 225 36E	Yes	1971
If this production is commingled a COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:	Plug Bock Same Hesty, Latt. Best
Designate Type of Complet		X	
Date Spudded 11/11/83	Date Compl. Ready to Prod. 12/3/83	Total Depth 3881'	р.в.т.р. 3430'
Elevations (DF, RKB, RT, GR, etc., 3551 ° RKB		Top OU/Ges Pay 3300	Tubing Depth 3375 <sup>1</sup> Depth Casing Shoe
Ferforations 3300' - 3363' (1	2 holes) IK KA		3881'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	376'	210 SXS-circ 30 SXS
7 7/8"	<u>51</u> <sup>1</sup>	3881 '	900 SxS-circ 110 Sx
	2 3/8"	3375'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a	ind must be equal to or exceed top all
OIL WELL Date First New OII Run To Tanks	Date of Teel	pth or be for full 24 hours) Producing Mathed (Flow, pump, gas life	i, etc.j
	•	Casing Pressure	Chote Size
Length of Test	Tubing Pressue	Cusing Pressure	
ciual Prod. During Test	Он-Вы.	Water-Bbis.	Gos+MCF
WELL 11 Frod. Teet-MCF/D	Longth of Test	Bbls. Condennate/AMCF	Gravity of Condensate
475 Method (pisos, back pr.)	24 Tubing Processon (shut-in)	0.5 Cosing Pressure (Ebut-in)	Choke Sire
c Pressure			
ICATE OF COMPLIANCE		DIL CONSERVAT	1984
rtify that the rules and regulations of the Oil Conservation we been complied with and that the information given		APPROVED	
e and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
		The form is to be tried in c	ompliance with MULE 1152.
m > Deeson		If this is a request for allowable for a newly drilled or despend	
(Signature)		All sections of this form must be filled out completely for allow	
Engineer (1914)		while on now and recompleted wells.	
12/16/83		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipli-	