Form 9-331 Dec. 1973

P. O. EOK 1939

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES

1100000 3000	BETTYLOO BOOMS	Budget	Bureau	No. 42-R14	2
MUBBBB, NEW	15. LEASE			4.5	_
R	LC-030132	(b)			
	6. IF INDIAN, ALLO	TTEE C	R TRIE	BE NAME	
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DEPARTMENT OF THE INTERIOR	LC-030132(b)				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	3544 B 1997				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)					
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 1 8.74 S. Cities Federal 7.89				
1. oil gas 🔀 other					
2. NAME OF OPERATOR	9. WELL NO. 11.11.				
Zia Energy, Inc.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Jalmat Yates Seven Rivers (Gas)				
P.O. Box 603, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.) 660' FWL & 660' FSL	20-9:2S-R36E				
AT SURFACE: 000 FWL & 000 FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NAME OF THE PARISH TO SEE THE PARIS				
AT TOTAL DEPTH: 660' FWL & 660' FSL	Lea NM = V				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	30- 5-28474				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
, , , , , , , , , , , , , , , , , , ,	3539' GR - 3551 KDB /44				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	JAR PED				
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE	からいた。				
REPAIR WELL	(NOTE: Report results of multiple completion or zone				
PULL OR ALTER CASING	change on Form 9-330.)				
CHANGE ZONES					
ABANDON*					
(other)	Von.				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,				
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
11/11/83 MI & RU Cactus Drlg. Co. rig #58. Spud 124 hole @ 1					
12:00 Noon MST w/fresh water and native mud. Reached 376					
@ 3.45 PM MST. Ran 9 jts (364') new 23# 8 5/8" casg. Set @ 3.45					
376'. Cmt w/ 210 SxS cl "c" cmt w/2% Ca Cl. circulated					
30 SxS to pit. Plug down @ 5:15 PM MST. SI WOC. After 12: hrs.					
pressure test BOP to 1000# Drld 35' cmt. Pressure test csg.					
to 1000# for 30 min. Held w/o loss o	f pressure, Drld ahead.				
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.				
18. I hereby certify that the foregoing is true and correct					
SIGNED MODILSON TITLE Engineer	DATE 12/16/83				
	- Control of the Co				

(This space for Federal or State office use)

APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 3 198**4**

Horas Office