Submit to Appropriate District Office State Leane - 6 copies

b. Type of Completion:

2. Name of Operator

3. Address of Operator

Section

132501

CASING SIZE

4. Well Location

10. Date Spudded

15. Total Depth

23.

NEW WORK DEEPEN BACK X

5

11,696-742' Strawn

21. Type Electric and Other Logs Run

Mitchell Energy Corporation

11. Date T.D. Reached

19. Producing Interval(s), of this completion - Top, Bottom, Name

Unit Letter G: 1980 Feet From The North

16. Plug Back T.D.

WEIGHT LB/FT.

132101

State of New Mexico Energy, Minerals and Natural Resources Departme

Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088
DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410	
WELL COMPLETION	OR RECOMPLETION REPORT AND LOG
a. Type of Well: OIL WELL GAS WEL	LA DRY OTHER

P.O. Box 4000, The Woodlands, TX 77397-4000

Energ	gy, Minera	Us and Nan			Эерап	ment					orm C-105 cvised 1-1-89	
OIL CONSERVATION DIVISION							WEI	L API N	o.			
		P.O. Bo	x 2088	3			30-025-28480					
	Santa Fe, New Mexico 87504-2088						5.	Indicate T	ype of Lease		<u>х</u> ј сл	
	·						STATE X FEE 6. State Oil & Gas Lease No.					
								G-413				
R RE	COMPL	ETION RE	PORT	AND L	og							
	DRY [OTHER _					7. 1	Lease Nau	ne or Unit A	greemen	t Name	
PLUG BACK		DOPP RESVR X C	THER				S	an Si	mon 5 S	Т		
rnor	ation							Well No.				
рот	acton							2 Pool name	or Wildcat			
Woo	dlands	, TX 773	397-40	000			W	ildca	t (St	rawn))	
_ Feet	From The	North		Line	and _	1980		Foot 1	From The _	East	Line	
Tow	mahip 2	28	Range	3 5E		NM	IPΜ	Lea	a		County	
l		ompl. (Ready 19/94	10 Prod.)	13	3. Elev	etions (DF	£ <i>R</i> .	KB, RT, C	iR. esc.)		v. Casinghead	
T.D.		17. If Multipl Many Zoo	e Compt. nes?	How		Intervals Drilled By		otary Too	is .	Cable		
op, Bo	ottom, Name)		w			_i_		20. Was Dire	ctional :	Survey Made	
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							2	2. Was W	ell Cored			
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CA:		ECORD										
<u>-1.</u>	DEF	H SET	I III	OLE SIZI	<u> </u>	CEN	1FV	HING R	ECORD	^	MOUNT PULLEI	
												
												
T TNTE	R RECO	PD .	L			1~		~~	DB10 55	<u> </u>		
	TTOM	SACKS CE	MENT	מש	EEN	25.	SIZ		BING RE		T	
		5.,000			<u></u>		_	3/8	11,590		11,565'	
							<u> </u>		1,		11,,,,,,,,,	
md m	umber)			27. A	CID,	SHOT, F	R.A				UEEZE, ETC.	
L .	- \			DEPTI	H INTE	RVAL	<u> </u>	AMOU	NT AND KI	ND MA	TERIAL USED	
hot	s) .			11,69	96-74	42 '	1 6	6000 c	ial 15%	NEFE	+ 30% CO2	
		DDANI	CALLA C	N.								
duction	Method /F	PRODU Iowing, gas lij	- X		nd rese	purro!			Watt Co.	7. P	d. or Shur-in)	
owii				4 - Desc 2.		γ-ιφ/			Pro		a. or same-unj	
	oke Size	Prod'a Fo		Dil - Bbl.		Gas - MC	F	٧	Vater - Bbl.	1	Gas - Oil Ratio	
	3/6411	Test Perio	xd j	5		79			26	15	,800	
	iculated 24- ar Rate	Oil - Bbl.		Gas - 1		Wat	cr -	BbL			PI - (Corr.)	
		7.5		11	8	3	39		4	3,2	.	
d, etc.)						-		Test W	itnessed By			
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24.		I DIED DECO	PD.		1			<u> </u>	
		LINER RECO			25.	101	BING RECO	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH S	ET	PACKER SET
					2	3/8	11,590		11,565'
6. Perforation reco	ord (interval, size,	and number)		27. ACID, S	SHOT, F	RACTURE	, CEMENT	, SQU	EEZE, ETC.
				DEPTH INTER	RVAL		T AND KIND		
11,696-74	2' (.4", 66	shots) .		11,696-74:	2 '	6000 g	al 15% N	EFE	+ 30% CO2
		····							
8.			PRODUCTIO	N					
Pate First Production	P	roduction Method (F	Towing, gas lift, pumpi	ng - Size and type p	чтф)		Well Status	(Prod.	or Shue-in)
11/12/94		lowing					Prod		
ate of Test	Hours Tested	Choke Size	1	Oil - Bbl.	Ges - MC	F W	ster - Bbl.		Gas - Oil Ratio
11/17/94	16	8/6411	Test Period	5	79	:	26	15,	800
low Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Wate	r - BbL	Oil Gravity		
100	PKR		7.5	118	1 3	9	1 43		
9. Disposition of Gas (S.	old, used for fuel, ven	red, etc.)				Test Wit	nessed By	·	
Sold							•		
1. List Attachments									
I. I hereby certify that	the information sh	own on both sides	of this form is true	and complete to t	he best of	my knowled	lge and belief	r	
	X 1				_	-			
Signature	men Ke	?w	Printed James	Blount	·	Engine	or	_	12/2/04
Signature			Ivanie		1100		53/	_ Date	12/2/34
,									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

______ T. Canyon ______ T. Ojo Alamo _____ T Penn. "B"_____

Southeastern New Mexico

T. Anhy _____

Northwestern New Mexico

Salt	Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Delaware Sand Bone Springs OIL OF One of the control of t
Salt	Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Delaware Sand Bone Springs OIL OF One of the control of t
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District I PO Box 1980, Hobbs, NM 22241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back

PO Drawer DD, Arlesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rie Brazos Rd., Aztec, NM 87416 District IV

Fee Lease - 3 Copies

PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Aff. Number 30 025 28480 Cols Cols Projectly Name Property Code San Simon "5" State Property Name Cognition 10 Surface Location 10 Surface Location Witchell Energy Corporation 10 Surface Location UL or lot so. Section Termship Range Lot Ids Prof. From the North South East North 1980 Il Bottom Hole Location If Different From Surface UL or lot so. Section Termship Range Lot Ids Feet from the North South East From the East/West East Level UL or lot so. Section Termship Range Lot Ids Feet from the North South East From From the East/West East County Prodicated Acres "Joint or Intill" Connobidation Code "Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 19 1980' 19			17.1] ~~	IENDED REPOR
Property Code San Simon "5" State Property Name 'Well Number 2 2	30 025		DET	ELL LO	າ Po	ol Code		11/3/10	CG- Pool !	Yana		
OGRID No. O15025 Mitchell Energy Corporation 3621 **Durface Location **U. or lot so. Section of the control of the contr	* Property	Code	S	an Simo	·		' Property					* Well Number
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Position of the consolidation and correct to the best of my belief.	177		Ţ	11 Bot	tom l	Hole L	ocation I	f Different Fr	om Surface			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 10 11 11 11 11 11 11 11 11 1	UL or lot no.	Section	Township	Range		da Fe	et from the		T	East/West	line	County
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my browledge and belief Pristed Name George Mullen Title Reg. Affairs Specialist Date 12-15-94 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was ploade from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Date of Survey		13 Joint	or laful 14	Consolidatio	Code	" Order	No.			<u> </u>		
	16					,086			Signature I hereby certifine and comp Printed Name George Title Reg. Aft Date 12-1: 18 SURVE I hereby certify was plotted from me or under my and correct to the	ATOR (by that the info lete to the bes Mullen Fairs S 5-94 YOR C that the well to supervision, supervision, we best of my	Decial ERTI location of actual that belief.	alist FICATION shown on this plat surveys made by the same u true

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED TAMENDED REPORT AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office, Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this wall
- 10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-s andard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one ease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make the report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-28480 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG-4135 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) San Simon "5" State Type of Well: GAS WELL METT X OTHER 2. Name of Operator 8. Well No. Mitchell Energy Corporation 3. Address of Operator 9. Pool name or Wildcat P. O. Box 4000. The Woodlands, Texas 77387-4000 Wildcat Well Location : __1980 _ Line and ___ 1980 East Unit Letter _ _ Feet From The Feet From The North 35E 225 Range Township NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING CASING TEST AND CEMENT JOB Test lower zone OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to isolate current Wolfcamp perfs from 11,073-142' behind tbg w/pkr @ 11,580' & perforate & test Strawn from 11,696-742'.

SIGNATURE	me Claim	mue Production Engineer	DATE10/5/94
TYPE OR PRINT NAME	James Blount		TELEPHONE NO. (915) 682-539
(This space for State Use)	CRISHES SIGNED BY GUS TRATE HISLEDISE		100 1 2 634