trict I) Box 1980, Hobbs, NM 88241-1980 atrict II

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

11 South First, Artesia, NM 88210 District III

District D/

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pac			FOR A	LLOWABI	LE AN	D AU'	THORI	ZATI	ON TO TR		MENDED REPOR T	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address MAyne & Mertz, INc.									014 30 Number			
P.O. Box 183 Mid-land, TX 79702									CG Reason for Filing Code			
API Number							Pool Name				7/1/98 62 Pool Code	
30 - 0	-28494		Wantz Abo							· · · · · · · · · · · · · · · · · · ·		
00661			Eva Owens				operty Name			* Well Number 1		
II. 10 S	Surface Section	Location	Banas :	Lot.ldn	Feet from	41-	North 10	Ab 7 2m a	E	To a Street		
	L 25		Range 37E	Lot.ion	1830		North/South Line South		Feet from the	East/West lin	e County Lea	
	l	Hole Loca	<u> </u>			<u></u>						
UL or lot no.			Range	1		the	North/South line		Feet from the	East/West lin	e County	
12 Lse Code	13 Produci	ng Method Code	: ¹⁴ Gas	Connection Date	15 C-	129 Permi	t Number	10	C-129 Effective	Date 17	C-129 Expiration Date	
III. Oil aı	nd Gas 7	ransporte	rs			-			<u></u>			
18 Transpor	18 Transporter OGRID		Transporter Name and Address			20 POD 21 O/G		²² POD ULSTR Location and Description				
024650 Dynegy I			idstream Services Partnership			1279230 G		L-25-21S-37E		 		
	1			Suite 580								
	Н	louston,	TX 7700	02			· · · · · · · · · · · · · · · · · · ·			 		
		•										
eti ete teritorio de la como el como e	ele reje re									<u> </u>	···	
	3 A. V. A.					1.0						
ezerekteskete, iz (id.	D 1. 97 70 7	 										
			٠.									
V. Prodi	uced Wa	ter				<u> </u>						
	POD				24	POD UL	STR Location	on and D	Pescription			
V. Well (Completi	ion Data										
²⁶ Spud Date		× Re	Ready Date "TD		" TD	≈ PBTD		29 Perforations		» DHC, DC,MC		
31 Hole Size			³¹ Casing & Tubing Size			33 Depth Se		³⁴ Sacks (acks Cement		
						•						
											· · · · · · · · · · · · · · · · · · ·	
VI. Well	Test Da	ta						·				
			livery Date " Test Da		Date	38 Test Length		" Tbg. Pressure		" Csg. Pressure		
41 Choke Size		42 (Oil 43 Wat		ater	4 Gas		45 AOF		" Test Method		
				Division have been			OT.	I (()	NCEDVAT	יות ואסוי	ISION	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: PIGINAL SIGNED BY					
Printed name: Kayla Adams									GARY WINI FIELD REP.	•		
Title: Secretary							Approval Date:					
Date: 9/14/98 Phone: (915)683-1600							UU 1 U 9 1868					
4 If this is a c	hange of ope	rator fill in the	OGRID nur	nber and name of	the previo	ous operate	OF					
	Previous (Operator Signati	ure			Printe	d Name			Title	Date	
				New Ma	exico Oil	Conserv	tion Divis	ion				

C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

A request for allowable for a newly drilled or deepened well must be