## District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88216

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe NM 87505

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pac	heco, Santa F	e, NM <b>8750</b> 5		Oana	a 1°C, 14.	141 075	.05				AMEN	DED REPORT	
I		EQUEST I			LE ANI	O AU	THORIZ	ZATI	ON TO TR				
'Operator name and Address MAyne & Mertz, INC. P.O. Box 183									014 <sup>3</sup> 36RID Number				
Mid-land, TX 79702							CG				Reason for Filing Code		
30 - 0 25-28494 Wantz Abo						ool Name				62/00 Code			
7 Property Code 006617 Eva Owens							perty Name			* Well Number			
П. 10	Surface 1	Location	-										
Ul or lot no.	Section	Township Range 21S 37E		Lot.Idn	Lot.Idn Feet from the		North/South Line South		Feet from the East/W 460. West				
L 11 1	25	21S Hole Locat	<u> </u>	1	1630				400 1100		Lea		
UL or lot no.		Township	Range	Lot Idn	Feet from	the	ne North/South line		Feet from the	East/West	East/West line County		
"- 0 '		- Mark and Goda	110	Companies Date	15 C 1	120 Pa	t Number		C-129 Effective	Data I	P.C. 120	Projection Date	
12 Lse Code	Produci	ng Method Code	Code 14 Gas Connection Date 15 C-1			29 Permit Number			C-129 Effective Date 17 C-129 Expiration Date			expiration Date	
III. Oil and Gas Transporters  "Transporter   "Transporter Name										R Locati	on I		
OGRID Dyn ogy			and Address Midstream Services			100 0/0			and Description				
024650 Limi		imited Pa	d Partnership			1279230 G		L-25-21S-37E					
1000 Lo			uisiana, Suite 5800										
	H	l <b>o</b> uston,	rx 770	02									
						-							
	gana e Kangaba												
400 to 10000 to 1													
							4.7						
IV. Prod	uced Wa	ter							· · · · · · · · · · · · · · · · · · ·				
23	POD				*	POD UL	STR Locatio	n and I	Description				
V. Well	ion Data												
25 Spud Date			Ready Date 27 TD			28 PBTD		<sup>20</sup> Perforations		<sup>30</sup> DHC, DC,MC			
31 Hole Size			32 Casing & Tubing Size			33 Depth Se			et	<sup>34</sup> Sacks Cement		Cement	
								<del>.</del>					
VI Well	Test Da	<u> </u>				<u> </u>					· ···· · - ···		
		<sup>™</sup> Gas Deli	ivery Date 77 Test Date		t Date	38 Test Length		" Tbg. Pressure		*	" Csg. Pressure		
41 Choke Size		* (	il 6 W		/ater	r <sup>44</sup> Gas			4 AOF		4	Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and lelief.  Signature:							OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY  GAST WINK						
Printed name: Kayla Adams							Tide: FIELO REP. II						
Title: Secretary							Approval DateSEP 2 4 1998						
	9/14/98		Phone:	(915) 683-		<u>L</u>				·			
If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previous	Operator Signat	ure			Print	ed Name			Title	:	Date	
		<del></del>		New M	exico Oil	Conserv	ation Divis	ion				<del></del>	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

A request for allowable for a newly drilled or deepened well must be