	-		
DISTRIBUTION	REQUEST FO	ISERVATION COMMIL JN DR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
ILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE	AUTORIZATION TO TRUE		
RANSPORTER OIL			· _ ·
GAS			
ROBATION OFFICE	····	•	
ARCO 011 and Gas Company	y - Division of Atlantic	Richfield Company	
ddress P. O. Box 1710, Hobbs, N			·····
esson(s) for filing (Check proper box)		Other (Please explain)	
ew Well	Change in Transporter of:		• . · •
ecompletion	Oil Diff Gas Condens		
hange in Ownership			
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
ease Name		State, Federal (ar Foo Fee
Eva Owens	1 Wantz Abo		Upot
pocation L ; 1830	Feet From The South Line	and <u>460</u> Feet From Th	• West
		37E , NMPM, Lea	County
Line of Section 23			
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	
Name of Authorized Transporter of State	asing Co.	Box 159, Artesia, N.M. 8 Address (Give address to which approv	8210 ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Box 1231, Midland, TX 79	
Getty Oil Co.	Unit Sec. Twp. P.ge.	is gas actually connected?	
If well produces all or liquids, give location of tanks.	T 25 21 37	res	5/23/84
this production is commingled wit	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Wall Holizotol	Plug Back Same Res'v. Din. Res
Designate Type of Completic	$\mathbf{y}_{n} = (\mathbf{X})$ \mathbf{x} \mathbf{y}_{n}	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 5/23/84	7640'	7450' Tubing Depth
1/14/83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 6777	7423'
			Depth Casing Shoe
Periorations 6777 , 6892 , 69	1 ADO 104, 99, 7005, 07, 31, 39 44, 94, 7318, 41, 7348' TUBING, CASING, AN	, 42, 43, 7033, 7202,	7610'
18, 22, 34, 39, 7214.		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	30'	5 vds Redi Mix
17½" 11"	8-5/8" OD	<u>1274'</u> 7610'	<u>435 sx</u> 2350 sx
7-7/8''	5 ¹ ₂ " OD 2-7/8" OD	7423'	
		after recovery of total volume of load oil	and must be equal to or exceed top an
TEST DATA AND REQUEST I	able for this	depth or be for full 24 hows) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	6/5/84	Pump	Choke Size
5/8/84 Length of Test	Tubing Pressure	Casing Pressure 24#	
24 hrs	- Oil-Bbis.	Water - Bbls.	
Actual Prod. During Test 61 bb1s	47	14	174
61 DDIS			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teste MC175		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
			ATION COMMISSION
. CERTIFICATE OF COMPLIA		APPROVED	13 1984
I hereby certify that the rules an	nd regulations of the Oil Conservati d with and that the information giv the best of my knowledge and beliv	en l	
Commission have been complete to above is true and complete to	d with and that the information gro the best of my knowledge and belie	Eddie V	
A. Dunn	4	TITLE Oil & Ga	
/// c / ////		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe If this is a request he accompanied by a tabulation of the devia	
Adut Dalating (Signature)		well, this form must be secondance with RULE 111.	
Drlg. Engr.	-	All sections of this form	must be filled our compression of
	(Tule)	Fill out only Sections I.	II, III, and VI for changes of owner, or other such change of conditions which for each pool in multiple for each pool in
6/7/84 (Date)		well name or number, or transp	ust be filed for each pool in mul

. . . .

Beparate Fo completed wells.

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RECEIVED

JUN 1 2 1984 O.C.D. Hobbs office

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