

STATE OF NEW MEXICO
JERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name Eva Owens	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER L 1830 FEET FROM THE South LINE AND 460 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Wantz Granite Wash	
15. Elevation (Show whether DF, RT, GR, etc.) 3365.7' GR		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒ Production
OTHER Log, Perf, Treat & Complete ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 7640' TD @ 6:00 PM 2/1/84. Ran GR-DLL/RXO/Cal, CNL/LDT/GR/Cal, GR DLL/MSFL/Cal, Sonic/GR/Cal, GR/EPT /Cal. RIH w/5 1/2" OD 17# K-55 csg, set @ 7640'. SC set @ 3927'. Cmdt 1st stage w/450 sx BJ Lite H cont'g 1/4#/sk celloflake followed by 200 sx C1 H Neat cont'g .6% fluid loss additive. PD @ 1:30 PM 2/4/84. Opened SC @ 3927' & circ 20 sx cmt. Cmdt 2nd stage thru SC @ 3927' w/1500 sx BJ Lite "C" cont'g 10#/sk salt & 1/4#/sk celloflake followed by 200 sx C1 C Neat cont'g 1/4#/sk celloflake. Circ 65 sx cmt to surf. Plug down @ 6:45 PM 2/4/84. Inst WH. DO stage collar @ 3927'. Press tested csg to 1500# for 30 mins OK. Drld cmt from 7264' to FC @ 7552'. Drld FC & cmt to 7625' PBD. POH w/bit. Ran GR-CBL-CCL. Perf'd Granite Wash w/1 JSPF @ 7517, 19, 21, 23, 25, 28, 31, 34, 37, 39, 41, 43, 7546 = 13 .42" holes. Set pkr @ 7409', broke perfs 7517-7546'. Acidized w/1500 gals 7 1/2% NEFE. In 7 hrs swbd perfs 7517-46', rec 2 BO, 21 BW. 2/22/84 SITP 75#. On 2/27/84 frac'd Granite Wash perfs 7517-7546' w/28,000 gals N2/ Methanol, 4% KCL wtr, 80 Quality foam (80% N2 - 10% Methanol, 10% KCL wtr) & 13,000# sd. In 7 1/2 hrs swbd 8 BO & 56 BW. Set plug in 1.81 profile nipple, rel on-off tool, swbd tbg & csg down to 4000', latched on-off tool, rel pkr & POH. RIH w/compl assy, rods & pump. On 12 hr test 3/8/84 pmpd 61 BW on 8-120" spm. On 24 hr test 3/19/84 pmpd 3 BO, 1 BW, 1 MCFG. SI. On 5/1/84 POH w/ rods, pump & compl assy. Set CIBP @ 7450'. Perf'd Abo w/1 JSPF @ 7105, 18, 22, 34, 39, 7214, 44, 94, 7318, 41, 7348' = 11 .50" holes. Set RBP @ 7408' & pkr @ 7329'. Acidized perfs 7348-7341' w/300 gals 15% NEFE acid. Re-set BP @ 7329' & pkr @ 7260'. Acidized perfs 7318-7294' w/ 300 gals 15% NEFE. Re-set BP @ 7266', pkr @ 7182'. Acidized perfs 7214-44' w/300 gals 15% NEFE (cont'd on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay

TITLE Drlg. Engr.

DATE 6/7/84

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1984