RGY AND MINERALS DEPARTMENT		TION DIVISION		
WO, OF COPILO ACCEIVED	OIL CONSERVA	Form C-103 -		
DISTRIBUTION	P. O. BO	Revised 10-1-78		
BANTA PE	SANTA FE, NEW	MEXICO 87501		
PILE			Sa. Indicate Type of Lease	
U.S.O.S.		•	State Fee X	
OPERATOR			5. State Oil & Gas Lease No.	
or enarch				
SUNDRY NOTIO	ES AND REPORTS ON	WELLS		
IDO NOT USE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	PRILL OR TO DEEPEN OF PLUG B	ACK TO A DIFFERENT RESERVOIR.		
			7. Unit Agreement Name	
WELL X WELL OTHER				
Name of Operator ARCO 011 and Ga	8. Farm or Lease Name			
Division of Atlantic Richfield Company			Eva Owens	
Address of Operator			9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240			1	
Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER L . 1830 FEET FROM THE South LINE AND 460 FEET FROM			Wantz Granite Wash	
THE West LINE, SECTION 25	TOWNBHIP	BANGE 37E NMPN		
THE LINE, SECTION	TOWNSHIP	RANGE HMP	· ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΛ	
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
3365.7' GR			Lea	
		Partice Report of O	the Data	
Check Appropri		lature of Notice, Report or O	IT REPORT OF:	
NOTICE OF INTENTIC		308324021		
AFORM REMEDIAL WORK	PLUG AND ABANDON	AEMEDIAL WORK	ALTERING CASING	
		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
MPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB X S	urface	
LL OR ALTER CASING			Spud	
	. 🗖			
OTHER		1		

Finished drlg 11" hole to 1275' @ 4:15 AM 1/14/84. RIH w/8-5/8" OD 24# K-55 csg, set @ 1274'. Cmtd 8-5/8" OD csg w/235 sx BJ Lite cmt cont'g  $\frac{1}{4}$ #/sk celloflakes & 2% CaCl<sub>2</sub> followed by 200 sx Cl C Neat cont'g  $\frac{1}{4}$ #/sk celloflakes & 2% CaCl<sub>2</sub>. Circ 124 sx cmt to pit. WOC 10 hrs. Press tested csg to 1000# for 30 mins OK. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Rules and Regulations.

The volume of cmt slurry used was 369 cu ft of BJ Lite cmt cont'g ½#/sk celloflake & 2% CaCl2, followed by 264 cu ft of Cl C Neat cont'g ½#/sk celloflake & 2% CaCl2. Circ 164 cu ft to surf
The approximate temperature of cmt slurry when mixed was 70°.

3. The estimated minimum formation temperature in zone of interest was  $77^{\circ}F$ .

4. The estimate of cement strength at time of casing test was 1425 psig.

5. Actual time cement in place prior to starting test was 10 hrs.

18. I hereby certify that the information above to true and complet ascuto Kolung . A aurone		DATE	1/18/84
ORIGINAL SIGNED BY JERRY SEXTO		DATE	JAN 23 <b>1984</b>



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