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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Fred Turner	
2. Name of Operator Crown Central Petroleum Corporation		9. Well No. 3	
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705		10. Field and Pool, or Wildcat West Nadine Blinbry	
4. Location of Well UNIT LETTER 0 LOCATED 430 FEET FROM THE South LINE AND 1700 FEET FROM East LINE OF SEC. 6 TWP. 20S RGE. 38E NMPM		12. County Lea	
15. Date Spudded 1-6-84	16. Date T.D. Reached 1-23-84	17. Date Compl. (Ready to Prod.) 2-27-84	18. Elevations (DF, RKB, RT, GR, etc.) 3567.6 GL
19. Elev. Casinghead 3567'		20. Total Depth 7017	
21. Plug Back T.D. 6835		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7107
24. Producing Interval(s), of this completion - Top, Bottom, Name 5883-5983, Blinbry			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Laterolog/GR,CN/CDL/GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	54.5	45	24
8 5/8	24	1480	12 1/4
5 1/2	15.5 & 17	7098	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
710		1075	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		TUBING RECORD	
SIZE		DEPTH SET	
2 3/8		6050	
PACKER SET			
-			
31. Perforation Record (Interval, size and number) 0.44" Jet 1 SPF, 5883, 85, 91, 93, 95, 5903, 05, 07, 37, 39, 64,66, 81, 83 (14 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5883-5983		2000 gal 15% HCL	
		20,000 gal 40# gel and 57,000#	
		20-40 sand	
33. PRODUCTION			
Date First Production 2-27-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 3-8-84	Hours Tested 24	Choke Size -	Prod'n. For Test Period Oil - Bbl. 67 Gas - MCF 59 Water - Bbl. 216 Gas-Oil Ratio 880
Flow Tubing Press. -	Casing Pressure 28	Calculated 24-Hour Rate 67	Oil Gravity - API (Corr.) 39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By R.K. Cearley
35. List of Attachments Dual Laterolog			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>K.K. Kirby</i> K.K. Kirby		TITLE Petroleum Engineer	
		DATE March 12, 1984	

APPROPRIATE DISTRICT

MAJ 15 1988

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Southeastern New Mexico

T. Canyon

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]