NG. OF COPIES RECEIVED	1	•	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form 3-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		THE THE PART OF A PART OF	0.00
I RANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			
Crown Central Petro	leum Corporation		
Address	. K, Suite 200, Midland,	Texas 79705	
Reason(s) for filing (Check proper)	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompaction	Ott Ery (	Octs	
Ch.mae in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner	2		
II. DESCRIPTION OF WELL AN			
Fred Turner		lame, Including Formation	Kind of Lease
Location	3 we	st Nadine Blinebry	State, Federal or Fee Fee
Unit Letter 0 : 4	30 Feet From TheSouthU	ine andFeet From	The <u>East</u>
Line of Section 6	Township 20S Range	38E , NMPM, 1,	2 <b>a</b> County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	Cil X or Condensate	Address (Give address to which appro	
Koch Oil Company	Casinghead Gas cr Dry Gas	Address (Give address to which appro	New Mexico
Warren Petroleum Com		1	
	Unit Sec. Twp. Rge.	P.O. Box 67, Monument, Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	0 6 20S 38E		
If this production is commingled	with that from any other lease or pool	Yes	2-27-84
V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.
	$X \rightarrow X$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-6-84	2-13-84	7107	6835
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
West Nadime	Blinebry	5883 '	6050 '
Perforations	1 0000 (0 0000		Depth Casing Shoe
5003-5983 (14 holes,	, 1 SPFO (0.44" jet shots		7107'
HOI E 2175		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	T
12 1/4"			SACKS CEMENT
		45	
7 7/8"	8 5/8"	1480	710
7 7/8"	8 5/8" 5 1/2"	1480 7098	
	8 5/8" 5 1/2" 2 3/8"	1480 7098 6050	710 1075
	8 5/8" 5 1/2" 2 3/8" FOR ALLOWABLE (Test must be	1480 7098 6050 after recovery of total volume of load oil	710 1075
V. TEST DATA AND REQUEST	8 5/8" 5 1/2" 2 3/8" FOR ALLOWABLE (Test must be	1480 7098 6050	710 1075 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this d	1480 7098 6050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	710 1075 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this d	1480 7098 6050 after recovery of total volume of load oil lepth or be for full 24 hours)	710 1075 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this described for this descri	1480 7098 1 6050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	710 1075 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. During Test	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defended by the second control of the second c	1480 7098 1 6050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	710 1075 and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this described for this descri	1480 7098 1 6050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST OIL WELL.  Date First New Oil Hun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defended by the second control of the second c	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28  Water-Bbls.	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283  GAS WELL	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defeated for this de	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-Bbls.	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST OIL WELL.  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defended by the second control of the second c	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28  Water-Bbls.	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. During Test  283  GAS WELL  Actual Prod. Test-MCF/D	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this decay able for this de	1480 7098 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-Bbls. 216	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283  GAS WELL	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defeated for this de	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-Bbls.	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this december of Test 3-8-84 Tubing Pressure  125 Cil-Bbls. 67 Length of Test Tubing Pressure	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li Pump Casing Pressure 28 Water-3bls. 216  Bbls. Condensate/MMCF	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. During Test  283  GAS WELL  Actual Prod. Test-MCF/D	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this december of Test 3-8-84 Tubing Pressure  125 Cil-Bbls. 67 Length of Test Tubing Pressure	1480 7098 1050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-Bbls. 216 Bbls. Condensate/MMCF	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size
V. TEST DATA AND REQUEST OIL WELL.  Date First New Oil Bun To Tanks 2-27-84  Length of Test 24 hours  Actual Prod. During Test 283  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defeated for this de	1480 7098 1050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-Bbls. 216  Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size  TION COMMISSION 1984
7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks 2-27-84  Length of Test 24 hours  Actual Prod. Luring Test 283  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this december of this december of this december of the december of	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-3bls. 216  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA APPROVED MAR 19	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size  TION COMMISSION 1984  , 19
7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks 2-27-84  Length of Test 24 hours  Actual Prod. Luring Test 283  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this defeated for this de	1480 7098 10050 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-3bls. 216  Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED MAR 19 BY ORIGINAL SIGNED BY	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size  TION COMMISSION 1984  , 19
V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  2-27-84  Length of Test  24 hours  Actual Prod. Luring Test  283  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	8 5/8" 5 1/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this december of this december of this december of the december of	1480 7098 1 6050  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lipump) Casing Pressure 28 Water-3bls. 216  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA APPROVED MAR 19	710 1075  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  59  Gravity of Condensate  Choke Size  TION COMMISSION 1984  , 19

Petroleum Engineer (Tüle)

March 12, 1984 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply