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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fred Turner
9. Well No. 3
10. Field and Pool, or Wildcat West Nadine
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Crown Central Petroleum Corporation
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705
4. Location of Well UNIT LETTER <u>0</u> <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3567.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-84 T.D. 7107'. Ran float shoe, 1 jt. 5 1/2" 17#, float collar, 8 jts. 17#, 168 jts. 5 1/2" 15.5#, landed with 1 jt. 17#. Shoe @ 7098', short jt. @ 5737', D.V. tool @ 5034'. All 15.5# casing J-55 LT&C (Korean). Ran 20 centralizers, 17 every other jt. starting from bottom, 1 below D.V. tool 2 above. Western Company cemented first stage with 375 sx. 50-50 pozmix "C" + 3% TF-4 and 1#/sx Hiseal. Open D.V. tool and circulated 4.5 hrs., then cemented 2nd stage with 500 sx. pacesetter lite + 2#/sx hiseal and 5#/sx salt. Tail in with 200 sx Class "C" neat. P.D. 7:30 a.m. CST 1-24-84. Rig released 11:30 a.m. CST.
- 2-1-84 T.D. 7107'. Drilled out D.V. tool and tested casing to 2000 psi, held good.
- 2-2-84 Ran cement bond log, found cement top @ 2480'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Petroleum Engineer DATE February 13, 1984

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 16 1984
CONDITIONS OF APPROVAL, IF ANY: