

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tempo Energy, Inc.

4000 N. Big Spring, Suite 109, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name and address of previous owner Jubilee Energy Corporation, 4000 N. Big Spring, Suite 109, Midland, TX 79705

DESCRIPTION OF WELL AND LEASE

Lease Name Phillips Well No. 1 Pool Name, Including Formation Jalmat (Y-SR) Kind of Lease State, Federal or Fee STATE Lease No. NM-1932

Location Unit Letter H : 1980' Feet From The North Line and 330' Feet From The East

Line of Section 10 Township 22S Range 35E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Phillips Trucks or Condensate 4001 Penbrook, Odessa, TX 79760
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation or Dry Gas Bartlesville, OK 74004
Is well produces oil or liquids, give location of tanks. H 10 22S 35E Is gas actually connected? yes When 5-31-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas well New Well Workover Deepen Plug Back Some Restrict Drill Hole
Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D.
Elevations (DF, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of initial volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
President
(Title)
5-28-85

OIL CONSERVATION DIVISION

APPROVED JUN 28 1985
BY ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well location, or other such change of condition.

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

s) for filing (Check proper box)

Other (Please explain)

☒ Oil
☐ Production
☐ In Ownership

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐Type of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	State	Lease No.
Phillips State	1	Jalmat (Y-SR)	State, Federal or Fee	State	E-1932

Well Letter	H	: 1980	Feet From The	North	Line and	330	Feet From The	East
Section	10	Township	22-S	Range	35-E	NMPM	Lea	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Trucks	4001 Penbrook, Odessa, Texas 79760					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Bartlesville, OK 74004					
Does produce oil or liquids, location of tanks, test tank	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	10	22-S	35-E	yes	5-31-84

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-Perf.	Drill. Res.
	X		X					
Spudded	2-4-84	Date Compl. Ready to Prod.	2-21-84	Total Depth	4068'	P.B.T.D.	4042'	
Sections (DF, RKB, RT, CR, etc.)	3613' G.L.	Name of Producing Formation	Jalmat (Y-SR)	Top Oil/Gas Pay	3880'	Tubing Depth	4020'	
Sections	3887'-3912'; 3933'-3953'; 3993'-4007';					Depth Casing Shoe	4068'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	400'	150 sx. Class "C"
7 7/8"	5"	4068'	500 sx. Lite III + 50 sx.
	2 7/8"	4020'	Class "C" + 150 sx. 50-

TEST DATA AND REQUEST FOR ALLOWABLE WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed test oil for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-21-84	2-22-84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	200#	Packer	1 1/2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	88	10	TSTM

TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

President

8-6-84

OIL CONSERVATION DIVISION

AUG - 8 1984

APPROVED _____, 19

BY Eddie W. Gray
Oil & Gas Inspector

TITLE _____

This form is to be filed in compliance with RULE 1102.

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Fill out only Sections I, II, III, and VI for changes of ownership, lease number, or transporter, or other such change of ownership.