

DATE RECEIVED	
IDENTIFICATION	
FILE	
S.S.	
D. OFFICE	
RATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL NO.	E-1932
UNIT AGREEMENT NAME	
FARM OR LEASE NAME	Phillips State
WELL NO.	1
FIELD AND POOL, OR WILDCAT	Jalmat (Y-SR)

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Jubilee Energy Corporation

Address of Operator

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Location of Well

WIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM

ME East LINE OF SEC. 10 TWP. 22-S RGE. 35-E

15. Date Spudded 2-4-84 16. Date T.D. Reached 2-11-84 17. Date Compl. (Ready to Prod.) 2-21-84 18. Elevations (DF, RKB, RT, GR, etc.) 3613' G.L. 19. Elev. Casinghead

20. Total Depth 4068' 21. Plug back T.D. 4042' 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3880' to 4020'

25. Was Directional Survey Made no

26. Type Electric and Other Logs Run

Compensated Density Dual Spaced Neutron & Guard-Forxo

27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	47#	400'	12 1/4"	150 sx. Class "C"	
5"	15 & 18#	4068'	7 7/8"	500 sx. Lite III + 50 sx. Class C +	
				150 sx. 50-50 poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4020'	

31. Perforation Record (Interval, size and number)

3887' - 3912' w/10 shots
3933' - 3953' w/13 shots
3993' - 4007' w/7 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3887' - 4007'	4500 gallons 7 1/2% Hcl

33. PRODUCTION

Date First Production <u>2-21-84</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>2-22-84</u>	Hours Tested <u>24</u>	Choke Size <u>1/2"</u>	Prod'n. Per Test Period <u>88</u>	Oil - Bbl. <u>88</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio
Flow Tubing Press. <u>200#</u>	Casing Pressure <u>Packer</u>	Calculated 24-Hour Rate <u>88</u>	Oil - Bbl. <u>88</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>10</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

T. B. Garber

35. List of Attachments

One set of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. B. Garber TITLE President DATE 2-23-84

