

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

on(s) for filing (Check proper box)

Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/21/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Free State	Lease No.
Phillips State	1	Jalmat (Y-SR)	State	E-1932

Location: Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line of Section 10 Township 22-S Range 35-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Trucks 4001 Penbrook, Odessa, Texas 79760

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. Bartlesville, OK 74004

If well produces oil or liquids, give location of tanks, test tank: Unit H Sec. 10 Twp. 22-S Rge. 35-E Is gas actually connected? no When approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Res.
Date Spudded <u>2-4-84</u>	Date Compl. Ready to Prod. <u>2-21-84</u>	<u>X</u>	<u>X</u>		<u>X</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3613' G.L.</u>	Name of Producing Formation <u>Jalmat (Y-SR)</u>				Total Depth <u>4068'</u>			P.B.T.D. <u>4042'</u>	
Perforations <u>3887'-3912'; 3933'-3953'; 3993'-4007';</u>					Top Oil/Gas Pay <u>3880'</u>			Tubing Depth <u>4020'</u>	
								Depth Casing Shoe <u>4068'</u>	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/2"</u>	<u>9 5/8"</u>	<u>400'</u>	<u>150 sx. Class "C"</u>
<u>7 7/8"</u>	<u>5"</u>	<u>4068'</u>	<u>500 sx. Lite III + 50 sx</u>
	<u>2 7/8"</u>	<u>4020'</u>	<u>Class "C" + 150 sx. 50-5</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>2-21-84</u>	<u>2-22-84</u>	<u>Flowing</u>
Length of Test <u>24</u>	Tubing Pressure <u>200#</u>	Casing Pressure <u>Packer</u>
Actual Prod. During Test	Oil - Bbls. <u>88</u>	Water - Bbls. <u>10</u>
		Choke Size <u>1 1/2"</u>
		Gas - MCF <u>TSTM</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

2-23-84

OIL CONSERVATION DIVISION

FEB 27 1984

APPROVED

BY Eddie W. Seay

TITLE Inspector

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease or number, or testing data on other such changes of well data.