

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other Instructions
Reverse Side)Form approved.
Budget Bureau No. 42 R1424
CLASSIFICATION AND SERIAL NO.

NM 55963

G. D. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR L & B OIL COMPANY, INC.		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 4500 W. Illinois, Suite 102 - Midland, Texas, 79703		9. WELL NO. 1-5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter <u>0</u> , <u>660</u> Feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line, Section 5, Twp. <u>22S</u> Range <u>34E</u> NMPM.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3611' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-22S, R34E West Grama Ridge Area		12. COUNTY OR PARISH Lea	
13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While drilling intermediate hole, we were able to further study the casing points chosen by offset operators. It was determined that a casing point below 5000' would be satisfactory from a mechanical standpoint. After drilling to 5108', 10-3/4" intermediate casing was run. Plans called for setting casing at 5108', cementing the first stage up to 3500' and running a DV tool @ 1870' (70' below the Rustler top) through which cement would be circulated back to surface. While running the intermediate casing, we became well stuck at 4800'. While still able to circulate, we were unable to wash casing down and were forced to cement at 4800'. The USGS was notified and the first stage was cemented with 800 sx. Lite w/10#/sx. gilsonite, 15#/sx. salt and 1/4#/sx. flocele. Plug down @ 5:10 AM 10-1-84 with full returns. The second stage was cemented with a USGS witness. This stage was cemented with 600 sx. Lite w/15#/sx. salt, 1/4#/sx. flocele and 5#/sx. gilsonite. Plug down @ 1:16 PM 10-1-84, circulated 75 sx. out. Currently drilling 9 1/2" hole below casing seat.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Manley

TITLE

Engineer

DATE 10-19-84

(This space for Federal or State office use)

APPROVED BY

Govd

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1984

*See Instructions on Reverse Side