

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
LC031620B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER DHC

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
DHC 1681 9-25-97

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skaggs B, Well #7

9. API NO.
30 025 28570

10. FIELD AND POOL, OR WILDCAT
Monument Tubb/Skaggs Drinkard

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec 12, T20S, R37E

12. COUNTY OR PARISH

13. STATE

Lea

NM

15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

DHC 10-10-97

3583'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6374-6526', Upper Drinkard @ 6692-6759' & Lower Drinkard @ 6787-6939'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

GR/CCL

NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6840'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
		DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
Tubb @ 6374-6526', Upper Drinkard @ 6692-6759' & Lower Drinkard @ 6787-6939'.			

33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)			WELL STATUS (Producing or shut-in)	
10-11-97		pumping/DHC			PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL.	GAS-- MCF.	WATER-- BBL.	GAS-OIL RATIO
1-1-98	24	n/a	TEST PERIOD 21	195	5	9285
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS-- MCF.	WATER-- BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SALES

35. LIST OF ATTACHMENTS

C-104s for each pool

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Agent

DATE 11-11-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSWELL, NM
BLM

NOV 15 1999

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