

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II

811 Southl First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec NM 87401 1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Skaggs B

Lease

Well No

7

Unit Ltr Sec Twp Rge

B Sec 12 T-20-S, R-37-E

Lea

County

OGRID NO. 005073

Property Code 003088

API NO.

30-025-28570

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ , State ☐ (and/or) Fee ☐

| The following facts are submitted in support of downhole commingling: | Upper Zone | Intermediate Zone | Lower Zone |
|--|---|-------------------|---|
| 1. Pool Name and Pool Code | Monument Tubb 47090 | | Skaggs Drinkard 57000 |
| 2. TOP and Bottom of Pay Section (Perforations) | 6374-6526' | | 6692-6939' |
| 3. Type of production (Oil or Gas) | Oil | | Oil |
| 4. Method of Production (Flowing or Artificial Lift) | Artificial lift | | Artificial Lift |
| 5. Bottomhole Pressure | a. (Current) | a. | a. |
| Oil Zones - Artificial Lift: Estimated Current | 1000 psi | | 1050 psi |
| Gas & Oil - Flowing: Measured Current | b.(Original) | b. | b. |
| All Gas Zones: Estimated Or Measured Original | 2450 psi | | 2600 psi |
| 6. Oil Gravity (*API) or Gas BT Content | 34.4 | | 37.8 |
| 7. Producing or Shut-In? | Producing | | Shut-in |
| Production Marginal? (yes or no) | Yes | | Yes |
| • If Shut-In give date and oil/gas/water rates of last production | Date Rates | Date Rates: | Date Rates Year average producing rates --- See attached table |
| Note For new zones with no production history applicant shall be required to attach production estimates and supporting data | | | |
| • If Producing, date and oil/gas/water rates of recent test (within 60 days) | Date Rates Incremental Production by Subtraction -- See attached data | Date Rates | Date Rates |

| | | | |
|----|---------|----|--------|
| | Drinked | P2 | FL |
| 49 | 0 | G | |
| | 5.77 | | 115.57 |