UNITED STATES

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orm 3160-4 lovember 1983)	£1	INITED STATI	FS	Ct ID	MIT IN DUPL	M'IAI.	COMPAN	LAEX	ICO pos
•		RTMENT OF 1			MIT IN DUPL	A.10	Budget Burgs	i i kake inoma	-013/
ormerly 9-330)		J OF LAND MAN					Expires Augus		N AND SERIAL NO.
								031620B	
WELL COM	MPLETION OR	RECOMPLE	ETION RE	PORT AND	LOG*	(S. IF INDIAN	ALLOTTE	E OR TRIBE NAME
a. TYPE OF WELL:	OIL (7	GAS WELL	DR	NY OTHE	n	1	7. UNIT AGRI	EMENT NA	ME
Ib. TYPE OF COMPLETE		NELL_	_ UK	OTHE	. Т.	-	B. FARM OR	LEASE NA	ME
NEW WELL X	WORK DEEP-	PLUG BACK	DIFF. RESV	R. OTHE	R	1	Skaggs B Well #7		
							API WELL		
2. NAME OF OPERATOR	R CONOCO INC	•				-	0. FIELD ANI	30 025	
3. ADDRESS OF OPERA		Y.		(915) 684-	-6381		U. FIELD ANI	, (A PRILICALI
		Suite 100, Midland		(915) 686-	5424		Monume		
4. LOCATION OF WELL At surface 990'	(Report location clearly : FNL & 1980' FEL	and in accordance wit	th any State requi	rements)*		11	OR AREA	t., M., OR E	BLOCK AND SURVEY
At top prod interval re	ported below						Sec 12, 1		
At total depth						12	2. COUNTY C PARISH	0F: 13	B. STATE
	14. PERMIT NO.			DATE ISSUED			1,741011		:
5. Date Spudded 16.	Date T.D. Reached	17 DATE COMO CO	nadu to small 1	1-8-96	(DE DVD DT	GD ETC.	LEA	40 5	NM EV. CASINGHEAD
i. Date Spudged 16.	Date 1.D. Reached	17. DATE COMPL(Re		8. ELEVATIONS	• • • •	GK,E1G.)		19. EL	EV. CASINGMEAD
). TOTAL DEPTH, MD & 7503	21. PLUG, BAG 6655*	CK.T.D., MD & TVD		PLE COMPL.,	23. INTE	1	ROTARY T	COLS	CABLE TOOLS
4. PRODUCING INTERV		ETION - TOP, BOTT	TOM, NAME (MD	& TVD*				25 W/A	S DIRECTIONAL
Tubb @ 6374 - 6520	6', I spf			u 110)				SU	RVEY MADE
	•				***		27	SUI NO WAS WE	RVEY MADE
26. TYPE ELECTRIC AND GR/CCL	•	CAS	SING RECORD (set in well)		27	SUI NC	RVEY MADE
26. TYPE ELECTRIC AND GR/CCL	•		SING RECORD (F	Report all strings s HOLE SIZE		EMENTING		SUI NO WAS WE	RVEY MADE LL CORED Amount Pulled
6. TYPE ELECTRIC AND GR/CCL	OOTHER LOGS RUN			Report all strings s		EMENTING		SUI NO WAS WE	Amount Pulled NONE
6. TYPE ELECTRIC AND GR/CCL	OOTHER LOGS RUN			Report all strings s		EMENTING		SUI NO WAS WE	RVEY MADE LL CORED Amount Pulled
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE	OOTHER LOGS RUN	DEPTH \$		Report all strings s			RECORD	NC NAS WEI	Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE	WEIGHT, LB./FT	DEPTH S		Report all strings s HOLE SIZE	C	EMENTING 30. SIZE	RECORD	SUI NO WAS WE	Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE	WEIGHT, LB./FT.	DEPTH S	SET (MD)	Report all strings s HOLE SIZE	C	30.	RECORD TI	NO NAS WEI	Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size	WEIGHT, LB./FT.	LINER RECORD BOTTOM (MD) S.	SET (MD)	Report all strings s HOLE SIZE SCREEN	(MD)	30. SIZE 2 3/8	TI DEPTH S	NO NAS WEI	Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size	WEIGHT, LB./FT.	LINER RECORD BOTTOM (MD) S.	SET (MD)	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN	(MD) ACID, SHO	30. SIZE 2 3/8	TI DEPTH S 6677	NO NAS WEI	Amount Pulled NONE NONE
6. TYPE ELECTRIC AND GR/CCL 8. CASING SIZE 9. Size 1. PERFORATION RECCULAR SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	WEIGHT, LB./FT. TOP (MD) DRD (Interval, size ar.	LINER RECORD BOTTOM (MD) S. and number) 1,28,32,36,40,43,56	SET (MD) ACKS CEMENT*	Report all strings s HOLE SIZE SCREEN	(MD) ACID, SHO	30. SIZE 2 3/8'	TI DEPTH S 6677	NO NAS WEI	Amount Pulled NONE NONE PACKER SET (ME
6. TYPE ELECTRIC AND GR/CCL 8. CASING SIZE 9. Size 1. PERFORATION RECCL I spf 6374,76,82,89,8	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size an	LINER RECORD BOTTOM (MD) S. and number) 1,28,32,36,40,43,56	SET (MD) ACKS CEMENT*	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN	(MD) ACID, SHO	30. SIZE 2 3/8' T, FRAC. (CID)	RECORD TO DEPTH 9 6677 EMENT SQU AMT. AND 250 gals & 6000 gal 15%	NO NAS WEI	Amount Pulled NONE NONE PACKER SET (ME
6. TYPE ELECTRIC AND GR/CCL 8. CASING SIZE 9. Size 11. PERFORATION RECCL I spf 6374,76,82,89,77,79,81,88,90,92,9	WEIGHT, LB./FT. TOP (MD) DRD (Interval, size ar.	LINER RECORD BOTTOM (MD) S. and number) 1,28,32,36,40,43,56	ACKS CEMENT* 1,58,60,67,73, 14-6526)	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520	(MD) ACID, SHO	30. SIZE 2 3/8 T, FRAC., C	TI DEPTH S 6677	NO NVAS WEI	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size 31. PERFORATION RECC. I spf 6374,76,82,89,77,79,81,88,90,92,9-31,75,70,81,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,75,70,81,81,90,92,9-31,81,81,90,92,9-31,81,81,90,92,9-31,81,91,91,91,91,91,91,91,91,91,91,91,91,91	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16,	DEPTH S LINER RECORD BOTTOM (MD) S and number) 1,28,32,36,40,43,56 18,20,22,24,26(637) CTION METHOD (Fk	ACKS CEMENT* 3,58,60,67,73, 14-6526)	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520	(MD) ACID, SHO NTERVAL (M	30. SIZE 2 3/8 T, FRAC., C ID) 2: 11 66	TI DEPTH S 6677 EMENT SQU AMT. ANI 250 gais & 6 5,000 gais S72,000# 16/34 WELL ST	NO NAS WEI	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L 3500 C RCS
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size 31. PERFORATION RECO. I spf 6374,76,82,89,77,79,81,88,90,92,9- 31. TE FIRST PRODUCTION 5-30-96. TE OF TEST	WEIGHT, LB./FT. TOP (MD) DRD (Interval, size ar. 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16,	DEPTH S LINER RECORD BOTTOM (MD) S and number) 28,32,36,40,43,56 18,20,22,24,26(637)	SET (MD) ACKS CEMENT* ,58,60,67,73, 4-6526) PROD'N FOR	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520 DOUCTION mping — size and t	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 1, FRAC. (CID) 2: 11 66	TI DEPTHS 6677 EMENT SQU AMT. AND 250 gais & 6 000 gais \$5 6,000 gais \$9 72,000# 16/30 WELL ST PRO WATER - E	NO NAS WEI	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L S500 C RCS Dducing or GAS-OIL RATIO
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size 31. PERFORATION RECO. 1 spf 6374,76,82,89,77,79,81,88,90,92,9- 31* TE FIRST PRODUCTION 5-30-96 TE OF TEST 6-5-96	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16,18 1)	DEPTH S LINER RECORD BOTTOM (MD) S and number) 1,28,32,36,40,43,56 18,20,22,24,26(637) CTION METHOD (Fixe flowing)	SET (MD) ACKS CEMENT* ,58,60,67,73, 4-6526) PRO pwing, gas lift, put	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520 DOUCTION mping — size and t	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 T, FRAC. (CID) 2: 11: 66:	TI DEPTHS 6677 SEMENT SQU AMT. AND 250 gais & 6:000 gais 5% i 6,000 gais 572,000# i6/30 WELL ST PRO WATER - E	NO NAS WEI	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L B500 C RCS
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size 31. PERFORATION RECCL 1 spf 6374,76,82,89,77,79,81,88,90,92,9 ATE FIRST PRODUCTION 5-30-96 ATE OF TEST 6-5-96 CW TUBING PRESS. 105	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar) 94,96,6407,13,16,20,2:3 4,96,98,6500,02,04,16, PRODU HOURS TESTED 24 CASING PRESSURE 575	LINER RECORD BOTTOM (MD) S. s. 28,32,36,40,43,56 18,20,22,24,26(637 CTION METHOD (Fix. flowing) CHOKE SIZE	SET (MD) ACKS CEMENT* ,58,60,67,73, 4-6526) PROD'N FOR TEST PERIO	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520 DDUCTION mping — size and t R OIL — BBL.	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 T, FRAC., C ID) 2: 11 6: 2 ACF. 172 WATER -	TI DEPTHS 6677 SEMENT SQU AMT. AND 250 gais & 6:000 gais 5% i 6,000 gais 572,000# i6/30 WELL ST PRO WATER - E	NO NAS WEI NO NAS WEI NO NAS WEI NO NAS WEI NAS WEI NAS WEITE NAS WIND OF D. B.S. NEFE HC NAS WEITE NAS W	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L S500 C RCS oducing or GAS-OIL RATIO 1180
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE 29. Size 31. PERFORATION RECC I spf 6374,76,82,89, 77,79,81,88,90,92,9 ATE FIRST PRODUCTION 5-30-96 ATE OF TEST 6-5-96 .OW TUBING PRESS. 105 34. DISPOSITION OF GAS	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16, 196,98,16,100,100,100,100,100,100,100,100,100,	LINER RECORD BOTTOM (MD) S. and number) 28,32,36,40,43,56 18,20,22,24,26(637) CTION METHOD (Fits flowing) CHOKE SIZE CALCULATED 24-HOUR RATE	SET (MD) ACKS CEMENT* ,58,60,67,73, 4-6526) PROD'N FOR TEST PERIO	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520 DDUCTION mping — size and t R OIL — BBL.	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 7, FRAC., C ID) 2: 11 6: 2 ACF. 172 WATER -	RECORD TI DEPTH 9 6677 CEMENT SQU AMT. ANC 250 gals & 6 000 gals 59 72,000# 16/30 WELL ST PRO WATER - E 23	NO NAS WEI NO NAS WEI NO NAS WEI NO NAS WEI NAS WEI NAS WEITE NAS WIND OF D. B.S. NEFE HC NAS WEITE NAS W	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L S500 C RCS oducing or GAS-OIL RATIO 1180
28. TYPE ELECTRIC AND GR/CCL. 28. CASING SIZE 29. Size 31. PERFORATION RECC. I spf 6374,76,82,89,77,79,81,88,90,92,9. 31. TE FIRST PRODUCTION 5-30-96 TE OF TEST 6-5-96 OW. TUBING PRESS. 105POSITION OF GAS SALES	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16, 196,98,16,100,100,100,100,100,100,100,100,100,	LINER RECORD BOTTOM (MD) S. and number) 28,32,36,40,43,56 18,20,22,24,26(637) CTION METHOD (Fits flowing) CHOKE SIZE CALCULATED 24-HOUR RATE	SET (MD) ACKS CEMENT* ,58,60,67,73, 4-6526) PROD'N FOR TEST PERIO	Report all strings s HOLE SIZE SCREEN 32 DEPTH IN 6374-6520 DDUCTION mping — size and t R OIL — BBL.	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 7, FRAC., C ID) 2: 11 6: 2 ACF. 172 WATER -	RECORD TI DEPTH 9 6677 CEMENT SQU AMT. ANC 250 gals & 6 000 gals 59 72,000# 16/30 WELL ST PRO WATER - E 23	NO NAS WEI NO NAS WEI NO NAS WEI NO NAS WEI NAS WEI NAS WEITE NAS WIND OF D. B.S. NEFE HC NAS WEITE NAS W	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L S500 C RCS oducing or GAS-OIL RATIO 1180
S. TYPE ELECTRIC AND GR/CCL 3. CASING SIZE 3. Size 1. PERFORATION RECOUNTY 19,81,88,90,92,94 1. EF FIRST PRODUCTION 5-30-96 TE OF TEST 6-5-96 WY TUBING PRESS. 105 1. DISPOSITION OF GAS SALES 5. LIST OF ATTACHMEN	WEIGHT, LB./FT. TOP (MD) ORD (Interval, size ar 94,96,6407,13,16,20,23 4,96,98,6500,02,04,16, 196,98,16,100,100,100,100,100,100,100,100,100,	LINER RECORD BOTTOM (MD) S. 28,32,36,40,43,56 18,20,22,24,26(637 CTION METHOD (Fic. flowing CHOKE SIZE CALCULATED 24-HOUR RATE fuel, vented, etc.)	SET (MD) ACKS CEMENT* .58,60,67,73, 4-6526) PROD'N. FOR TEST PERIC OIL BBL	SCREEN 32. DEPTH IN 6374-6520 DOUCTION mping — size and to R OIL — BBL. DD 146 GAS — I	(MD) ACID, SHO NTERVAL (N 6	30. SIZE 2 3/8 T, FRAC., C ID) 2: 11 6. 2 ACF. 172 WATER -	RECORD TI DEPTH 9 6677 CEMENT SQU AMT. ANC 250 gals & 6 000 gals 59 72,000# 16/30 WELL ST PRO WATER - E 23	NO NAS WEI NO NAS WEI NO NAS WEI NO NAS WEI NAS WEI NAS WEITE NAS WIND OF D. B.S. NEFE HC NAS WEITE NAS W	Amount Pulled NONE NONE PACKER SET (ME MATERIAL USED L S500 C RCS Dducing or GAS-OIL RATIO 1180

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

