

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
Form 3160-4
BOX 1980
S.D. NEW MEXICO 88240
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031620B	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424		8. FARM OR LEASE NAME Skaggs B Well #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30 025 28570	
14. PERMIT NO. DATE ISSUED 1-8-96		10. FIELD AND POOL, OR WILDCAT Monument Tubb	
15. Date Spudded		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec 12, T:2S, R:3E	
16. Date T.D. Reached		12. COUNTY OF: PARISH	
17. DATE COMPI (Ready to prod.)		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) recomplete: 5-30-96 3579 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7503		21. PLUG, BACK T.D., MD & TVD 6655'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6374 - 6526', 1 spf		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		Amount Pulled	
		NONE	
		NONE	
29. LINER RECORD			
Size		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
Size		DEPTH SET (MD)	
2 3/8"		6677	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
1 spf 6374, 76, 82, 89, 94, 96, 6407, 13, 16, 20, 23, 28, 32, 36, 40, 43, 56, 58, 60, 67, 73, 77, 79, 81, 88, 90, 92, 94, 96, 98, 6500, 02, 04, 16, 18, 20, 22, 24, 26 (6374-6526)			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6374-6526		2250 gals & 60 B.S.	
		1000 gal 15% NEFE HCL	
		66,000 gals Spectra G-3500	
		272,000# 16/30 Super LC RCS	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-30-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
WELL STATUS (Producing or PRODUCING)			
DATE OF TEST 6-5-96		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL - BBL.		GAS - MCF.	
146		172	
WATER - BEIL.		GAS-OIL RATIO	
23		1180	
FLOW TUBING PRESS. 105		CASING PRESSURE 575	
CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF.		WATER - BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

[Signature]

TITLE

REGULATORY AGENT

DATE

7-1-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

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