

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                            |                        |                |                            |                                |                            |                   |                  |  |
|----------------------------|------------------------|----------------|----------------------------|--------------------------------|----------------------------|-------------------|------------------|--|
| Operator <u>CONOCO INC</u> |                        |                | Lease <u>SKAGGS B</u>      |                                |                            | Well No. <u>7</u> |                  |  |
| Location of Well           | Unit <u>B</u>          | Sec. <u>12</u> | Twp <u>20S</u>             | Rge <u>37E</u>                 | County <u>LEA</u>          |                   |                  |  |
| Name of Reservoir or Pool  |                        |                | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) |                   | Choke Size       |  |
| Upper Compl                | <u>SKAGGS DRINKARD</u> |                | <u>OIL</u>                 | <u>ART. LIFT</u>               | <u>Tbg</u>                 |                   | <u>Open</u>      |  |
| Lower Compl                | <u>SKAGGS ABO GAS</u>  |                | <u>GAS</u>                 | <u>FLOWING</u>                 | <u>Tbg</u>                 |                   | <u>full open</u> |  |

### FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00AM 2/6/95

Well opened at (hour, date): NOON 2/7/95

Indicate by ( X ) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): NOON 2/8/95

Oil Production

During Test: 8 bbls; Grav. \_\_\_\_\_

Gas Production

During Test 135

Total Time On  
Production 24 hrs

MCF; GOR 16,875

Remarks \_\_\_\_\_

### FLOW TEST NO. 2

Well opened at (hour, date): NOON 2/9/95

Indicate by ( X ) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): NOON 2/10/95

Oil production

During Test: 0 bbls; Grav. \_\_\_\_\_

Gas Production

During Test 75

Total time on  
Production 24 hrs

MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

CONOCO INC

Operator

H. Robertson

Signature

HARLAN ROBERTSON

Printed Name

2/13/95

Prod. Spec.

Title

(505)393-0138

### OIL CONSERVATION DIVISION

Date Approved FEB 15 1995

By ORIGINAL SIGNATURE OF DIST. SECTON  
DISTRICT I INSPECTOR

Title \_\_\_\_\_

FRIDAY

SATURDAY

WEDNESDAY

MONDAY

TUESDAY

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
**CONOCO INC**

SKAGGS B #7  
DN: 2/16/95  
OFF 2/10/95

BR 4717

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PRINTED  
IN  
U.S.A.

UNIT LETTER B

S12-T205-R37E

Fed Lease #

LC-031620