

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031620 (B)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME SKAGGS B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-15-84		16. DATE T.D. REACHED 5-19-84	
17. DATE COMPL. (Ready to prod.) 6-28-84		18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 3578.43 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7503'	
21. PLUG BACK T.D., MD & TVD 7452'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6940' - 7503' - Abo		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC-CAL GR-DLL		27. WAS WELL CORED -	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No Change			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7021'		
31. PERFORATION RECORD (Interval, size and number)			
7373' - 7411' w/ 2 JSPF, 21 holes			
7181' - 7335' w/ 2 JSPF, 62 holes			
7042' - 7147' w/ 2 JSPF, 38 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
7373'-7411'	2520 gal 15% HCL-NE-FE		
7181'-7335'	5623 gal 15% HCL-NE-FE		
7042'-7147'	3000 gal 15% HCL-NE-FE		
33. PRODUCTION			
DATE FIRST PRODUCTION 6-14-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6-14-84	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 300	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 30
GAS—MCF. 2500		WATER—BBL. 90	
OIL GRAVITY-API (CORR.) NA		TEST WITNESSED BY J.D. Spurlock	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut-in			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm A. Butterfield

TITLE

Administrative Supervisor

DATE

8-30-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Drinkard	6660'	6940'	Oil, gas, water	Rustler	1432'	
Abo	6940'	7500'	Oil, gas, water	Top salt	1532'	
				Base salt	2590'	
				Yates	2730'	
				Seven Rvrs	2983'	
				Queen	3557'	
				Penrose	3690'	
				Grayburg	3820'	
				San Andres	4044'	
				Glorieta	5302'	
				Blinebry mkr	5840'	
				Tubb mkr	6350'	
				Drinkard	6660'	
				Abo	6940'	

RECEIVED
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