GTATE OF NEW MEXICO Y DE MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	form C-104 Revised 10-1-78
	P. O. BO SANTA FE, NEW	X 2088	
n.e	SARIA FE, NEW	· · · · ·	
440 OFFICE		RALLOWABLE	
AANSPORTER DIL		ND	
		PORT OIL AND NATURAL GAS	
Conoco Inc			
P. 0. Box 460, Hobbs	. NM 88240		
reson(s) for filing (Check proper bos.		Other (Picase espina)	
	Change in Trensporter of: Chat Dry Ge		
Trange in Ownership	Ossingheed Gas Conder		
change of ownership give name	<u></u>		· · · · · · · · · · · · · · · · · · ·
d address of previous owner			· · · · · · · · · · · · · · · · · · ·
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fi	ormation Kind of Linas	• Lease No.
Skaggs B	7 Skaggs Abo	State, Federa	al or Foo Federal LC-031620B
, ocation		1000	- 7
Unit Letter B : 99	0 Feet From The North Lin	e and <u>1980</u> Feet From '	TheEast
Line of Section 12 T.	mahip 205 Range 3	7Е , ммрм, Lea	County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sentj
Conoco Inc Surface	Transportation	P. O. Box 2587 Hobbs Address (Give address to which appro	NM ued copy of this form is to be sent)
El Paso Natural Gas	the near ons or pry ous &	Jal NM	•
I well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	
ive location of tanks.	B 12 20S 37E	yes	12/3/84
this production is commingled with OMPLETION DATA	th that from any other lease or pool.	give commingling order number:	Plug Back 'Same Resty. Diff. Resty.
Designate Type of Completic			
The Spudded.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-15-84	6-28-84	7503 '	· 7452 ! Tubing Depth
Jeveniens (DF. RKB. RT., GR. erc.) 3579.6' GL	Abo	Top Oll/Gas Pay 6940'	7021'
Perforacions			Depth Cazing Shoe
7373'-7411', 7181'-733		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1475'	1170_sx
- 8-1/2"	7"	7500*	<u>3031 sx</u>
	2-3/8"	7021	
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fer recovery of total volume of load oil	and must be equal to or exceed top allow-
IL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li	ji, eic.j
tate First New Oil Run To Tanks			
ength of Teel	Tubing Pressure	Casing Pressure	Choke Size
ciual Pred. During Test	OII-Elbie.	Water-Bbis.	Gas -MCF
		<u> </u>	
			· · · · · · · · · · · · · · · · · · ·
AS WELL	Length of Test	Bais. Condensate/MMCF	Gravity of Condensate
2500 mcf	· 24 hrs	Casing Pressure (Shot-in)	
Flowing	300 psi	0	48/64
ERTIFICATE OF COMPLIANC		DIL CONSERVAT	TION DIVISION
	· · · ·	APPROVED DEC 2	8 1984
screby certify that the rules and r vision have been complied with	egulations of the Oil Conservation and that the information given		SED BY JEERY SEXTON
ove is true and complete to the	best of my knowledge and belief.	BYORIGINAL SIGN	TI SUPERVISOR
		TITLE	
Davie D. =		This form is to be filed in	compliance with RULE 1104. Wable for a newly drilled or despense
Daviel XY. 0	might		NIGO DY & ISDUILION OF THE GATTER
Administrative Supervi	-	tests taken on the well in acco	ost be filled out completely for allow-
(Tu	le)	eble on new and recompleted w	1 111 and VI for chances of owner.
	(e)	wall name or number, or transpor	ter, or other such change of conditions
12-1			The triber int march boot in marching

MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

perator			Lease		the Section.	Well No.
Conoco	Inc.			Skaggs B		7
nit Letter	Section	Township	Fa	inge	County	
В	12	205		37E	Lea	
ctual Footage Loc	ation of Well:		t		· · · · · · · · · · · · · · · · · · ·	——————————————————————————————————————
990	feet from the N	lorth	line and 1980	) feet	from the East	line
ound Level Elev.	Producing Fo	ormation	Pool			Dedicated Acreage:
		<u>Abo</u> Ga	as SI	kaggs Abo		160 Acre
<ol> <li>If more the interest and</li> <li>If more the dated by contact of the formation of the fore</li></ol>	an one lease is ad royalty). on one lease of communitization, No If a	s dedicated to different owners unitization, for answer is "yes?	the well, outlin ship is dedicate ce-pooling.etc? '' type of conso	ne each and iden ed to the well, l ? vlidation <u>comm</u>	nave the interests	p thereof (both as to workin of all owners been consol 
No allowab	necessary.) le will be assign ing, or otherwise	ned to the well ) or until a non-	until all interes -standard unit.	sts have been c eliminating such	onsolidated (by c interests, has be	ommunitization, unitization een approved by the Commis
	1 Conoc.	۵		ANTWEIL		CERTIFICATION
			940 (	1980'	tained	by certify that the information can herein is true and complete to th f my knowledge and belief.
	1	4			Narle	
· ·				i	Position	ied & Smyli
		-	<u>- 12 - 2.5 - 22 - 25 - 25 - 25 - 25 - 25 - </u>		Position Admi Company	nistrative Supervison
			- <u>N 2</u>		Position Admi Company Conc Date	nistrative Superviso:
					Position Admi Company Conc Date Octo I here shown notes under t is true	nistrative Superviso , 

2000 1500

ST. C.S. S. D.Z. S. D.Z.

330 660

٥

90 1320 1650 1980 2310 2640

\_\_\_\_\_

0

----

500

1000

Certificate No.