

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion

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5. LEASE

LC-031620 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Skaggs B

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Skaggs Abo / Skaggs Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-20S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-28570

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 6-1-84. Set RBP @ 7445', spot 3 bbls 15% HCL-NE-FE. Perf w/ 2 JSPF @ 7373', 75', 77', 79', 83', 93', 95', 97', 99', & 7409'; 1 shot @ 7411' for 21 holes. Set Pkr @ 7195'. Acidized lower Abo w/ 60 bbls 15% HCL-NE-FE & flush w/ 51 bbls 9# brine. Swbd. Rlsd pkr & RBP. Set RBP @ 7630'. Spot acid & perf w/ 2 JSPF @ 7181', 83', 90', 92', 94', 96', 98', 7200', 13', 15', 19', 21', 23'.

(ATTACHMENT)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE Administrative Supervisor

DATE

8/30/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

Mark

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal Office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

DEC 21 1984

FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

Skaggs E No. 7

Completion Operations Cont'd.

7225', 27', 29', 31', 36', 46', 54', 59', 61', 63', 72', 79', 87', 97', 98', 99', 7333',
& 7335' for total 62 holes. Set pkr @ 6995'. Acidized
middle Abo w/ 134 bbls 15% HCL-NE-FE & flush w/ 54 bbls
9# brine. Swbd. Rlsd pkr & RBP. Set RBP @ 7170'. Spot
5 bbls 15% HCL-NE-FE. Perf w/ 2 JSPP @ 7042', 43, 44, 45,
46, 47, 48, 7109', 11, 17, 19, 21, 35, 27, 29, 31, 43, 45, & 47'.
(Total 38 holes). Set pkr @ 6910'. Acidized upper Abo
w/ 95 bbls 9# brine & 71 bbls 15% HCL-NE-FE.
Swbd. Reset RBP @ 7022' & pkr @ 6940'. Spot
6 bbls acid. Perf w/ 1 JSPP @ 6787', 91, 95', 6801', 05',
16', 21', 29', 33', 35', 43', 48', 53', 61', 74', 79', 84', 89', 93', 97', 6901',
& 6939', total 23 holes. Acidized w/ 48 bbls 15% HCL-NE-FE,
& 52 bbls 9# brine. Reset pkr @ 6308'. Acid frac lower
Drinkard w/ 282 bbls 15% HCL-NE-FE & 336 bbls gelled
9# brine in 3 equal stages. Rlsd RBP & pkr. Reset RBP @ 6670'
& spotted 3 bbls acid. Perf w/ 1 JSPP @ 6692', 96', 6700',
04', 08', 18', 24', 30', 34', 38', 43', 48', 51', 55', & 6759'. Total
15 holes. Set pkr @ 6190'. Acidized upper Drinkard w/
30 bbls 15% HCL-NE-FE & 290 bbls 9# brine. Acid
frac w/ 143 bbls gelled fluid pad, 212 bbls 15% HCL-NE-FE,
& 106 bbls gelled fluid flush in 2 equal stages. Swbd.
Rlsd RBP & pkr. Set perm pkr @ 7000'. Run prod. equip.
& place well on test.