	State of New Mexico
Energy,	Minerals and Natural Resources Department

Submit 3 Copies to Appropriate District Office

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	
2040 Pacheco St.	WELL API NO.
DISTRICT II Santa Fe, NM 87505	30-025-28639
P.O. Drawer DD, Artesia, NM 88210	sIndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	∞State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	East Grama Ridge State Com.
(FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL GAS WELL WELL WELL OTHER	
	⊮Well No.
Name of Operator EXXON Mobil Corporation	1
Address of Operator	Pool name or Wildcat
P.O. Box 4358 Houston, TX 77210-4358	East Grama Ridge
Well Location	
Unit Letter K : 1980 Feet From The South Line and 1980	Feet From The West Line
11	
Section 11 Township 22S Range 34E	NMPM Lea County
<sup>1</sup> 9Elevation ( <i>Show whether DF, RKB, RT, GR, etc.</i> )	
11 Check Appropriate Roy to Indicate Nature of Nation De	
Check Appropriate Box to indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING CASING CASING TEST AND CEM	
OTHER: OTHER:	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including exactly 255 PtH 5 1402	stimated date of starting any proposed
work) SEE RULE 1103. Gary Wink ok'd all changes made.	
Seal assembly would not release from packer @ 12670'. Free point and chemical cut 2 3/8 @ 1257	5'.
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Submit 3 Copies	
to Appropriate	
District Office	

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO.		
DISTRICT II	Santa Fe, NM 87505		30-025-02090		
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			₅State Oil & Gas Lea	STATE	
	ES AND REPORTS ON WEL	15			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV (FORM C-1)	<sup>7</sup> Lease Name or Uni Bridges State	it Agreement Name			
IType of Well: OIL GAS WELL WELL	OTHER Injection				
<sup>2</sup> Name of Operator ExxonMobil Corp.			∗Well No. 20 WIW		
3Address of Operator PO Box 4358 Houston, Texas 77210	)-4358		₀Pool name or Wildc	at	
√Well Location Unit Letter <u>E</u> : <u>660</u> F	eet From The West	Line and 1980	Feet From The	North	Line
	170	0.45			
Section 24	Township 17S F 10Elevation (Show whether DF, J	Range 34E RKB. RT. GR. etc.)	NMPM		County
		· · · · · · · · · · · · · · · · · · ·			
11 Check App	ropriate Box to Indicate Na	ture of Notice, Rep	oort, or Other [	Data	
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT RE	EPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	» Г]
	CHANGE PLANS				
PULL OR ALTER CASING		CASING TEST AND CEME			
OTHER:		OTHER:			🗆
12Describe Proposed or Completed Operations ( work) SEE RULE 1103.	Clearly state all pertinent details, and give	l pertinent dates, including est	timated date of starting	any proposed	·
10 3/4" set @ 832', 7" set @ 4350', 5"	liner set @ 4144'-4680'				
1-26-01 Unable to enter 5" liner with b injection rate. Pressured up to 2000 P	it and scraper. Bit tagged up at 4 SI- Held. Gary Wink with NMOCI	125' (19' above liner). F D ok'd spotting cement	Run 7'' packer to 4 at deepest depth.	036'. Attempt to e	stablish
Plug # 1 1/26/01 Spot 100 sks of C c	ement @ 4125'. WOC & Tagged	@ 3525'. Circ. well wit	h mud laiden fluid.		
Plug # 2 1/30/01 Perf. @ 2750'. Press Tagged @ 2615'	sure tested perfs. to 2000 PSI wit	h 7" packer. Held Spot	25 sks of C ceme	ent @ 2760'. WOC	&
Plug # 3 1/31/01 Perf. @ 1650'. Press Tagged @ 1535'	sure tested perfs. to 2000 PSI wit	h 7" packer. Held. Spo	t 25 sks of C cem	ent @ 1675'. WOC	2 &
Plug # 4 2/01/01 Perf. @ 885'. Set CIC filled 7" to surface with remaining 40 sk	CR @ 180'. Mixed 290 sks of C c (s of cement.	ement. Circulated annu	Ilus to surface with	n 250 sks . Stung o	out &
Cut off wellhead & anchors 3' BGL. Ca					
I hereby certify that the information above is true	and complete to the best of my knowledg		eMAN'	1-11	-01
		= <u>FIRIOT</u>	CIMN	DATE 6-14	
TYPE OR PRINT NAME	Iton				SSI- 70m

(This space for State Use)

APPROVED BY

Submit 3 Copies	
to Appropriate	
District Office	

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVIS 2040 Pacheco St. Santa Fair NM 87505				WELL API NO. 30-025-23960	)
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			7000	sIndicate Type of Le	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				₀State Oil & Gas Le	STATE FEE
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERV	CES AND REPORTS ON POSALS TO DRILL OR TO DE OIR. USE "APPLICATION FO 101) FOR SUCH PROPOSALS	EPEN DR PEF	OR PLUG BACK TO A	<sup>7</sup> Lease Name or Ur State J	it Agreement Name
Type of Well: OIL GAS WELL WELL	OTHER				
₂Name of Operator ExxonMobil Corp.				•Well No. 8	
Address of Operator PO Box 4358 Houston, Texas 7721	0-4358		······································	Pool name or Wild     Vacuum Grbg	
Well Location	Feet From The North		Line and17 <b>8</b> 0	Feet From The	East
Section 22	Township 17S		Range 34E	NMPM	Lea County
	<sup>10</sup> Elevation (Show whet				Courty
11 Check App	propriate Box to Indica	ite Na	ture of Notice, Re	port, <mark>or</mark> Other	Data
NOTICE OF INT	ENTION TO:		SUB	SEQUENT R	EPORT OF:
	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
	CHANGE PLANS				
PULL OR ALTER CASING			CASING TEST AND CEM		
OTHER:			OTHER:		
Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details,	and give	pertinent dates, including es	timated date of startin	g any proposed
8 5/8" set @ 360', 5 1/2 set @ 4798' 2/05/01 Tight spot in casing @ 3445' Attempt to swadge out 5 1/2 casing.				acity from 3394'-4	1800' with cement.
Plug # 1 2/06/01 Set CICR @ 3350' WOC & Tagged @ 3226'. Circulated	. Squeezed 180 sks of C ce well with mud laiden fluid.	ement	@ 1500 PSI. ISITP= 1	500 PSI. Capped	CICR W/ 50' of cement.
Plug # 2 2/07/01 Spot 25 sks of cem	ient @ 2264'-2024'				
Plug # 3 2/7/01 Spot 25 sks of ceme	ent @ 1675'-1455'				
Plug # 4 2/7/01 Spot 25 sks of ceme	ent @ 410'. WOC & Tagged	l@19	0'		
Plug # 5 2/08/01 Spot 10 sks of ceme	ent @ 62'- surface				
Cut off wellhead & anchors 3' BGL. C	apped well with steel plate.	Install	ed dry hole marker.		
I hereby certify that the information above is tru	e and complete to the best of my l	nowled	ge and belief.		
SIGNATURE	ton	דוד	E Fld For	CMAN	DATE 6-14-01
TYPE OR PRINT NAME DG Bru	iton				TELEPHONE 806-593-784
(This space for State Use)					
APPROVED BY		TITI	.E		DATE