## State of New Mexico

Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

Energy, uerals and Natural Resoures Department

## Form C 101 Revised 1-1-89

## OIL CONSERVATION DIVISION

DISTRICT I		P.O. Box 208	8				
P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088				API NO. (assigned by OCD on New Wells) 3002528639			
DISTRICT II P.O. Drawer DD, Artesia	, NM 88210			5. Indicate Ty	pe of Lease STATE	EX FEE	
DISTRICT III 1000 Rio Brazos Rd., Azt	ec. NM 87410			6. State Oil & B 935			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					:	<del>-</del>	
la. Type of Work:		January Desirent,	OKTEOG BACK	7 Lessa Name	or Unit An		
DRILL RE-ENTER DEEPEN PLUG BACK				7. Lease Name or Unit Agreement Name  E GRAMA RIDGE STATE ( ) \( \Lambda \Lambda_4 \)			
1b. Type of Well: OIL X GAS WELL WELL	OTHER	SINGLE	MULTIPLE [V]				
2. Name of Operator  EXXON CORPORATION					<del>-</del> '		
					1		
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702					9. Pool name or Wildcat		
4. Well Location							
Unit Letter	<u>C</u> : <u>1980</u> Feet Fr	om The <b>SOUTH</b>	Line and <b>198</b> (	Feet Fro	m The	WEST Line	
Carrier 11	<b>T</b> 1	. 220				·	
Section 11	Iownsh	nip 22S Ran	ge <b>34E</b>	MPM	LEA	County	
		10. Proposed Depth 13443		rmation	12	2. Rotary or C.T.	
13. Elevations Show when	her DERT GR etc.   1	4. Kind & Status Plug. Bond	*	· ·		ROTARY	
3540' GR BLANKET UNKNOWN AS						Date Work will start	
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING					EST. TOP	
20 14 3/4	16 10 3/4	65#	1065		CL C	SURF	
9 1/2	7 5/8	51# 29.7#	5195 11300	3000 SX		SURF	
	, 3, 0	F7.7#	11300	1575_sx	CLH	SURF	
* BONE SPRINGS AND DELAWARE.  EXXON PLANS TO TEST THE DELAWARE FORMATION AND THREE INTERVALS IN THE BONE SPRINGS FORMATION. PLANS ARE TO PLUG BACK IF UNSUCCESSFUL AS TESTING UP HOLE. PERF #1 APPROX. 10232 - 10266 ACIDIZE WITH 2400 GALS, IF UNPRODUCTIVE SET CIBP @ 10190' WITH 30' CMT ON TOP. PERF #2 APPROX. 10044 - 10057 ACIDIZE WITH 1000 GALS, IF UNPRODUCTIVE SET CIBP @ 10010' WITH 30' OF CMT ON TOP. INTERVAL #3 APPROX. 8623 - 8640 ACIDIZE WITH 1000 GALS, IF UNPRODUCTIVE SET CIPB @ 8590 WITH 30' OF CMT ON TOP. PERF DELAWARE FROM 8378 - 8427 FRAC WITH 42,000# SAND AND ACIDIZE WITH 14000 GALS.							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	inpliabove is true and complete	to the best of my knowledge and be	tief.  TITLE SR. REGULATO	RY SPECIALI	st n	ATE 12/06/93	
TYPE OR PRINT NAME	M LEX M. CORRE	 A		15) 688	٠	_	

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

(This space for State Use)