STATE OF NEW MEX		OIL CONSER P. o.	VATION DIVISION BOX 2088 EW MEXICO 87501	form C-104 Revised 10-1-78	
	Ħ	REQUEST F	FOR ALLOWABLE	· · ·	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
EXXC		ORPORATION			
BOX / Reeson(s) for filing (Chec	600,	M, DLAND, TEX	· AS 19702		
New Well	t proper ya	Change in Transporter of:	Other (Please explain) CHANGE	WELLNO, FROM	
Recompletion			Gas 42 70 4	1	
If change of ownership g and address of previous	ive name owner				
I. DESCRIPTION OF WE		LEASE R-78	SCC 21-85 Formation Kind of La		
E. GRAMA RID			Formation Kind of L. A ALDGE (MORKOL State, For		
Location					
Unit Letter K		20 Foot From The SULL TH			
Line of Section	<u> </u>	numship 22-5 Range .	34-E, NMPM. L.	EA Count	
II. DESIGNATION OF TR.	ANSPOR	TER OF OIL AND NATURAL G	AS		
PRIDE P.PE				proved copy of this form is to be sent)	
Name of Authorized Transp		singneed Gas 🗌 or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sens)		
If well produces oil or liqui		Unit Sec. Twp. Rge.	P.D. 130x 1320, Hob Is gas actually connected?		
give location of tanks.		1/5 11 22 34		12-5-04	
V. COMPLETION DATA	inglea wi	th that from any other lease or pool,			
Designate Type of C	Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ret	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, (IR, etc.j	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth	
Perforations		1		Depth Casing Shoe	
HOLE SIZE		TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			1		
. TEST DATA AND REQI		able for this de	epch or be for full 24 hours)	il and must be equal to or exceed top all.	
Date First New Oil Run To 1	• First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test		Tubing Pressure	Casing Pressure	Choize Size	
Actual Prod. During Test		О11- Зы.	Water - Bbls.	Gas-MCF	
l	1				
GAS WELL Actual Prod. Toot-MCF/D		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (puot, back ;		Tubing Pressure (Shat-in)			
			Casing Freesure (Shet-in)	Chase Size	
CERTIFICATE OF COM	PLIANCI	Ε	OIL CONSERVA	TICHONISION	
Division have been compli	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED . 19 BY	
above is true and complete to the best of my knowledge and belief. S. A. Jowe (Signature) S. R. D. M. M. (Title) (Date)			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multip completed wells.		

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