

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name S. J. Sarkey
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>Norht</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whdcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3379 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Attempted to recompleate in Drinkard ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 6725' and test to 1000 psi (12-24-85). Perforated from 6688'-6589' (16 holes). Acidized with 3500 15% NIFE HCL. Swabbed test well, no fluid in the hole. Cemented from 6688'-6589' with 50 sx Class "C" 1% CACL<sub>2</sub> 1#/SX Celloflake, 1#/SX Tuffplug and 50 SX Class "C" 1#/SX Celloflake 1#/SX Tuffplug (1-1-86). Drill out cement and test casing to 500 psi. Bleed to 350 psi in 15 minutes (okayed by Jerry Saxton 1-5-86). Drilled CIBP and push same to 7648'. Reequiped well to pump. Return to production after unsuccessful recompleting the Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MW Casey TITLE Division Proration Engineer DATE 1-20-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JAN 22 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 21 1986  
O.C.D.  
HOBBS OFFICE