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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Form or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

2. Name of Operator
Guil Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER *E* LOCATED *2310* FEET FROM THE *North* LINE AND *660* FEET FROM

THE *West* LINE OF SEC. *25* TWP. *21S* RGE. *37E*

11. County

15. Date Spudded
4-17-84

16. Date T.D. Reached
5-11-84

17. Date Compl. (Ready to Prod.)
5-11-84

18. Elevations (DE, RKB, RT, GR, etc.)
3379' GL

12. County

19. Elev. Casinghead

20. Total Depth
7700'

21. Plug Back T.D.
7656'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
0-7700'

24. Producing Interval(s), of this completion - Top, Bottom, Name

6749'-7361' Alco

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
Dual Laterolog, Compensatory Neutron

27. Was Well Cored

No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24#</i>	<i>1411'</i>	<i>12 1/4"</i>	<i>750 qt - Circ</i>	
<i>5 1/2"</i>	<i>15.5#</i>	<i>7699'</i>	<i>7 7/8"</i>	<i>2100.24 - TOC 1780'</i>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8"</i>	<i>7476'</i>	<i>-</i>

31. Perforation Motors (Internal, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<i>7338, 7327, 7292, 7267, 7259, 7230, 7220, 7205, 7178, 7157, 7143, 7072, 7053, 7037, 6991, 6971, 6950, 6912, 6906, 6814, 6749' 4x1 1/2" JHPF</i>	<table> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td><i>6749-7338</i></td><td><i>54,000 gal 20% NEFECAL, 48,000 gal 40% X-LAR gel, 11 PCNBs</i></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<i>6749-7338</i>	<i>54,000 gal 20% NEFECAL, 48,000 gal 40% X-LAR gel, 11 PCNBs</i>
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33. PRODUCTION
Date First Production *5-11-84* Production Method (Flowing, gas lift, pumping - Size and type pump) *pumping* Well Status (Prod. or Shut-in) *Prod*
Date of Test *6-3-84* Hours Tested *24* Flow Rate *W.O.* Pressure Per Test Period
Oil - Bbl. *70* Gas - MCF *86* Water - Bbl. *97* Gas - Oil Ratio *1229*
Tubing Pressure *30#* Casing Pressure *30#* Calculated 24-Hour Rate
Oil - Bbl. *70* Gas - MCF *86* Water - Bbl. *97* Oil Gravity - API (Corr.) *38°*
14. Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold* Test Witnessed By _____
15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *RD Pate* TITLE *AREA ENGINEER* DATE *6-20-84*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1312	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1414	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2714	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3451	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5222	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6128	T. Granite		T. Todilto		T.	
T. Drinkard	6495	T. Delaware Sand		T. Entrada		T.	
T. Abo	6735	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 6749 to 7361 feet

No. 2, from 6495 to 6735 feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1312	1312	Sand shale				
1312	1414	102	Argillite				
1414	2714	1300	Grt. Argillite				
2714	7508	4794	Argillite				
7508	7700	192	Sand shale				

RECEIVED
JUN 22 1984
C.D.D.
FIELD OFFICE