

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 670, Hobbs, NM 88240

New Well	☒	Change in Transport of oil	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Coasting	☐ Condensate ☐

New Well

Lease Name <u>L. J. Sarker</u>	Well No. <u>2</u>	Pool Name, including formation <u>Manitowish</u>	Kind of Lease State, Federal or Free <u>Free</u>	Lease No.
Location				
Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> Co.				

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <i>Petroleum Corp.</i>					Address (Give address to which approved copy of this form is to be sent) <i>Box 3119, Midland, TX 79701</i>	
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ <i>Warren Petroleum</i>					Address (Give address to which approved copy of this form is to be sent) <i>Box 1589, Tulsa, OK 74100</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>D</i>	Sec. <i>25</i>	Twp. <i>21S</i>	Rge. <i>37E</i>	Is gas actually connected? <i>Yes</i>	When <i>5-5-84</i>

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole's	Diff. F
Date Spudded 4-17-84	Date Compl. Ready to Prod. 5-11-84	Total Depth 7700'				P.D.T.O. 7656'			
Elevations (D.F., RKB, RT, CR, etc.) 3379'6L	Name of Producing Formation Aho	Top Oil/Gas Pay 6749'				Tubing Depth 7476'			
Perforations 6749'-7338'						Depth Casing Shoe —			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 3/8"	1411'	750
7 7/8"	5 1/2"	7199'	2100
	2 3/8"	7476'	

Oil Well	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-20-84	6-3-84	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
167	70	97	86

Actual Field Test-MCF/D	Length of Test	Uble. Condensate/AMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

Admiral

AREA ENGINEER

(1000)

1-P-VN

11111

APPROVED JUN 11 1984, 1984
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
mail name, or number, or transporter, or other such change of run

Separate forms, C-104 must be filed for each pool in in
regulated water.

WELL NAME AND NUMBER

S. J. Sarkey #2

LOCATION Lea County, NMOPERATOR Gulf Oil CorporationDRILLING CONTRACTOR Sierra Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>254 - 1/4</u>	<u>6069 - 1 3/4</u>	<u> </u>
<u>750 - 3/4</u>	<u>6391 - 1 1/4</u>	<u> </u>
<u>1225 - 1/2</u>	<u>6700 - 1 1/4</u>	<u> </u>
<u>1715 - 1</u>	<u>7194 - 2 3/4</u>	<u> </u>
<u>2306 - 3/4</u>	<u>7700 - 1 1/2</u>	<u> </u>
<u>2589 - 3/4</u>	<u> </u>	<u> </u>
<u>2869 - 1 1/2</u>	<u> </u>	<u> </u>
<u>3186 - 2</u>	<u> </u>	<u> </u>
<u>3382 - 1 3/4</u>	<u> </u>	<u> </u>
<u>3686 - misrun</u>	<u> </u>	<u> </u>
<u>4314 - 1 1/2</u>	<u> </u>	<u> </u>
<u>4551 - 1 1/4</u>	<u> </u>	<u> </u>
<u>5067 - 1 1/4</u>	<u> </u>	<u> </u>
<u>5565 - 2 1/4</u>	<u> </u>	<u> </u>
<u>5816 - 2 1/4</u>	<u> </u>	<u> </u>

Drilling Contractor Sierra Drilling CompanyBY: Gary FlynnSubscribed and sworn to before me this 14 day of May, 19 84

Milly Wilson
Notary Public, State of Texas
My Commission Expires 12/23/85

Milly Wilson
Notary Public

My Commission Expires: 12/23/85Midland County