

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tempo Energy, Inc.

4000 N. Big Spring, Suite 109, Midland, TX 79705

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner Jubilee Energy Corporation, 4000 N. Big Spring, Suite 109, Midland, TX 79705

DESCRIPTION OF WELL AND LEASE				
Well Name Phillips <i>Field</i>	Well No. 2	Pool Name, including Formation Jalmat - (Y-SR)	Kind of Lease State, Federal or Fee State	Lease No. E-1932
Location				
Unit Letter G	: 1980'	Feet From The North	Line and 1650'	Feet From The East
Line of Section 10	Township 22S	Range 35E	N.M.P.M.	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Trucks	4001 Penbrook, Odessa, TX 79760			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company <i>GPM Gas Corporation</i>	Martlesville, OK 74004			
Is well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 22S	Rge. 35E
	Is gas actually connected?			When
	yes			5-31-84

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Hole
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Corrections (DF, R&H, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Corrections					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION JUN 28 1985
	APPROVED _____ BY _____ TITLE _____
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR
<i>[Signature]</i> (Signature) President (Title)	This form is to be filed in compliance with RULE 1100. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for all wells on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of ownership, transporter or other such change of condition.
5-28-85	

CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

31-125-28670

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NATURAL GAS	
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OPERATION OFFICE	
DATE	

Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)	Other (Please explain)
Well ☒	
Completion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☒ Condensate ☐	

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Phillips State	2	Jalmat-(Y-SR)	State, Federal or Fee	E-1932
Location	Unit Letter	1980	Feet From The	North
		1650	Feet From The	East
	Line of Section	10	Township	22-S
		Range	35-E	N.M.P.M.
			Lea	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Trucks	4001 Penbrook, Odessa, Texas 79760
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, OK 74004
Well produces oil or liquids, test tank ☒	Is gas actually connected? When
Unit: G	yes 5-31-84
Sec. 10	
Twp. 22-S	
Rge. 35-E	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some How, Diff. Res. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-18-84	5-7-84	4097'	4094'				
Measurements (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3607.4'	Yates	3914'	4067'				
Measurements			Depth Casing Shoe				
3930' to 3954'; 3990' to 4004'; 4034' to 4054'.			4097'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	304'	150 sx. Class "C"
7 7/8"	5"	4097'	750 sx. Class "C"
	2 7/8"	4067'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

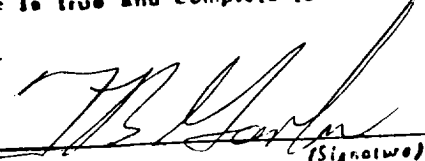
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-8-84	5-15-84	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	200#	Packer
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	25	6
		Choke Size
		1"
		Gas-MCF
		TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spit, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
8-6-84
(Date)

OIL CONSERVATION DIVISION

AUG - 8 1984

APPROVED

BY Eddie W. Seay
Oil & Gas InspectorTITLE _____
This form is to be filed in compliance with RULE 1122.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of con
dition. A new Form 104 must be filed for each well in re