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LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-117
Revised 1-11-84

1. Lease or Type of Lease	State ☒ Free ☐
2. Lease or Type of Lease No.	E-1932
3. Unit Agreement Name	

14. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name	Phillips State
9. Well No.	2
10. Field and Pool, or Wildcat	Jalmat (Y-SR)

2. Name of Operator	Jubilee Energy Corporation
3. Address of Operator	3100 N. "A", Bldg E, Suite 103, Midland, Texas 79705

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>22-S</u> RGE. <u>35-E</u> N.M.P.M.
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12. County	Lea
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15. Date Spudded	4-18-84	16. Date T.D. Reached	4-27-84	17. Date Compl. (Ready to Prod.)	5-4-84	18. Elevations (DF, RKB, RT, GR, etc.)	3607.4'
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19. Elev. Casinghead	
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20. Total Depth	4097'	21. Plug Back T.D.	4094'	22. If Multiple Compl., How Many	no	23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name	3914' - 4097' Yates
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25. Was Directional Survey Made	no
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26. Type Electric and Other Logs Run	Compensated Density Dual Spaced Neutron Log
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27. Was Well Cored	no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	47#	304'	12 1/2"	150 sx. Class "C"	
5"	20.8#	4097'	7 7/8"	750 sx. Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4067'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3930' to 3954'; 3990' to 4004'; 4034' to 4054'	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3930' to 4054'</td> <td>5000 gallons 7 1/2% acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3930' to 4054'	5000 gallons 7 1/2% acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
3930' to 4054'	5000 gallons 7 1/2% acid				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-8-84		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-15-84	24	1"		25	TSTM	6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200#	Packer		25	TSTM	6		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	T. B. Garber

35. List of Attachments	one set of logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	President	5-18-84